FORM CP-1 LRev . 03/92

WELL PLUGGING APPLICATION FORM D4-24-95 15-009-21,862 (PLEASE TYPE FORM and File ONE Copy) API # 7-11-80 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date. (WELL OPERATOR Webco Oil Co., Inc.
(Owner/company name) KCC LICENSE # 6357 (operator's) CITY Great Bend ADDRESS 1303 Baker STATE Kansas ZIP CODE 67530 CONTACT PHONE # (316) 793-8756 LEASE Weber WELL# 1 SEC. 13 T. 16S R. 12W KEXEK/West) 100' E. - SW - SW - NW SPOT LOCATION/QQQQ COUNTY Barton FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line) FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line) Check One: OIL WELL X GAS WELL D&A SWD/EBHR WELL DOCKET# CONDUCTOR CASING SIZE _____ SET AT ____ CEMENTED WITH ____ SACKS SURFACE CASING SIZE 85/8" SET AT 393' CEMENTED WITH SACKS PRODUCTION CASING SIZE 5 1/2" SET AT 3335 2 CEMENTED WITH _____ SACKS LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Open Hole 33351-3337 T.D. 3337' PBTD ANHYDRITE DEPTH (Stone Corral Formation) CONDITION OF WELL: GOOD x POOR CASING LEAK JUNK IN HOLE PROPOSED METHOD OF PLUGGING According to the rules and regulations of the State of Kansas. (If additional space is needed attach separate page) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes If not explain why? PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION. LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS: Nick Weber PHONE# () (316) 793-8756 ADDRESS 1303 Baker City/State ___ Great Bend, Ks. 67530 Kelso casing shifting. Inc. Vase KCC LICENSE # 6050 3/5 29 /95-PLUGGING CONTRACTOR (company name) (con Chase, KS 67524 PHONE # (316 938-2943 (contractor's ADDRESS P. O. Box 347 PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT DATE: 4-21-95 AUTHORIZED OPERATOR/AGENT: Whe Kolo

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API#15-009-21862

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Kansas Corporation Commission

Bill Graves, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner Judith McConnell, Executive Director

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

April 24, 1995

Webco Oil Co Inc 1303 Baker Great Bend KS 67530 Weber #1
API 15-009-21,862
100'E SW SW NW
Sec. 13-16S-12W
Barton County

Dear Nick Weber,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #4 2301 E 13th Hays KS 67601 (913) 628-1200