

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-111-20132-00-00
Spot: NWSESE Sec/Twnshp/Rge: 18-21S-10E
990 feet from S Section Line, 990 feet from E Section Line
Lease Name: KAPP Well #: 6
County: LYON Total Vertical Depth: 2223 feet

Operator License No.: 30715
Op Name: HAACK OPERATING COMPANY
Address: 10621 S QUEBEC AVE
TULSA, OK 74137

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	2222		100 SX
SURF	8.625	92		100 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 05/25/2017 12:00 AM
Plug Co. License No.: 99973 Plug Co. Name: ELITE CEMENTING AND ACID SERVICE, LLC
Proposal Rcvd. from: KENNETH HAACK Company: _____ Phone: (918) 299-3232

Proposed Plugging Method: Per District 3 instructions: Cement plug 50 ft above Bartlesville, gel and mud, cement plug at 1200 ft, gel and mud to 250 ft, cement to surface. Cut off casing 3 feet below surface.

Plugging Proposal Received By: MICHAEL HEFFERN Witness Type: NONE
Date/Time Plugging Completed: 05/25/2017 12:00 AM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

ran tubing to 1870', pumped 30 sxs cement, pulled tubing to 800', pumped 20 sxs cement, pulled tubing to 250', pumped 95 sxs cement to surface, casing shot @ 800' & 250', gel spacers between cement plugs.

Perfs:

Top	Bot	Thru	Comments
2176	2201		

RECEIVED
KCC DIST #3
JUN 05 2017
CHANUTE, KS
m.h
INVOICED
JUN 22 2017

Remarks:

Plugged through: TBG

District: 03

Signed Mike Heffern
(TECHNICIAN)

Received
KANSAS CORPORATION COMMISSION

JUN 09 2017
CONSERVATION DIVISION
WICHITA, KS

6-9-17

810 E 7th
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **3335**
 Foreman Rick Ledford
 Camp Eureka Ks

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
5-25-17	1036	KAPP #6	18	215	10E	Lyon	Ks	
Customer <u>HACK Operating Co.</u>			Unit #		Driver		Unit #	Driver
Mailing Address <u>10621 S. Gueber Ave</u>			102		Rick L.			
City <u>Tulsa</u>			114		Russ M.			
State <u>OK</u>			144		Alan M.			
Zip Code <u>74137</u>								

Job Type P.T.A Hole Depth 2232' Slurry Vol. _____ Tubing _____
 Casing Depth 2222' Hole Size _____ Slurry Wt. 14.8# Drill Pipe _____
 Casing Size & Wt. 5 1/2" Cement Left in Casing _____ Water Gal/SK 7.0 Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety meetings - ran tubing to bottom, hit hard @ 1870' Drilled on it for 1 hr.
Didn't gain anything, called Lou @ KCC & got approval to plug there.

30 sbs @ 1820' - gel space
20 sbs @ 200' - gel space
95 sbs @ 250' to surface inside & out
145 lbs

"Thank You"

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	1	Pump Charge	750.00	750.00
C107	35	Mileage	3.95	138.25
L203	145 sbs	60/40 Permox cement	12.75	1848.75
L206	500#	4% gel	.20	100.00
L206	300#	gel spacers	.20	60.00
C1089	6.24	tax mileage bucket	n/c	345.00
C113	4 hrs	80 bbl vac. mil	85.00	340.00
		Received KANSAS CORPORATION COMMISSION		
		JUN 09 2017		
		CONSERVATION DIVISION WICHITA, KS		
		Subtotal		3587.00
		7.5% Sales Tax		269.15

Authorization _____ Title _____ Total **3850.65**

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.