

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-195-21645-00-00
Spot: N2SESENE Sec/Twnshp/Rge: 18-13S-21W
3140 feet from S Section Line, 330 feet from E Section Line
Lease Name: WERTHA Well #: 6
County: TREGO Total Vertical Depth: 4041 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N WATER STE 300
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	4021		200 SX
SURF	8.625	302		175 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 05/18/2017 11:30 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: CRAIG HUTCHINSON Company: MURFIN DRILLING CO., INC. Phone: (785) 623-0123

Proposed Plugging Method: Ordered 360 sx 60/40 pozmix 4% gel cement, 500 # hulls and 12 sx gel.
Casing leaks 1300' - 1388', squeezed 1300' - 1422', split 1640' - 1670'.
Port Collar at 1650'
Production perforations: 3900' - 3938'.

Plugging Proposal Received By: PAT STAAB Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 05/18/2017 2:35 PM KCC Agent: PAT BEDORE

Actual Plugging Report:

Ran tubing to 3850' and pumped 12 sx gel followed by 50 sx cement w/200 # hulls. Pulled tubing to 2254' and pumped 115 sx cement w/250 # hulls. Pulled tubing to 1126' and pumped 110 sx cement w/150 # hulls. Pulled all tubing. Topped off 5 1/2" casing with 15 sx cement. Hooked to 8 5/8" x 5 1/2" annulus and pumped 30-sx cement. Shut in pressure 300 psi.

GPS: 38.92312N -099.68926W

Perfs:

Top	Bot	Thru	Comments
3900	3938		

Remarks: HURRICANE SERVICES INC. TICKET # 100739

Plugged through: TBG

District: 04

Signed _____

Pat Bedore

(TECHNICIAN)

CM

Received
KANSAS CORPORATION COMMISSION

JUN 01 2017

JUN 16 2017

CONSERVATION DIVISION
WICHITA, KS

Form CP-2/3

INVOICED
JUN 27 2017