

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-063-21765-00-00
Spot: SWSWNWNE Sec/Twnshp/Rge: 6-14S-31W
1299 feet from M Section Line, 2555 feet from E Section Line
Lease Name: HESS Well #: 1
County: GOVE Total Vertical Depth: 4794 feet

Operator License No.: 32016
Op Name: PIONEER RESOURCES INC.
Address: 80 WINDMILL DR.
PHILLIPSBURG, KS 67661

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	4794		175 SX
SURF	8.625	218		150 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 05/17/2017 12:00 PM
Plug Co. License No.: 34082 Plug Co. Name: ALLIANCE WELL SERVICE INC.
Proposal Rcvd. from: HAROLD BELLERIVE Company: PIONEER RESOURCES INC. DBA Phone: (785) 635-4531

Proposed Plugging Method: Ordered 450 sx 60/40 pozmix 4% gel cement, 1400 # gel and 600 # hulls.
8 5/8" surface casing set at 218' w/150 sx cement.
5 1/2" production casing set at 4794' w/175 sx cement.
Multi-Stage collar set at 2446' w/550 sx cement.
TD 4794'
Perforations: 4642' - 4142'.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 05/17/2017 5:40 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Ran tubing to 4130' and pumped 1400 # gel followed by 110 sx cement w/400 # hulls. Pulled tubing to 2480' and pumped 120 sx cement w/100 # hulls. Pulled tubing to 1240' and pumped 120 sx cement w/100 # hulls. No circulation. Pulled tubing to 620' and pumped 60 sx cement. Cement to surface. Pulled tubing to surface. Connected to 4 1/2" production casing and pumped 20 sx cement. Connected to 8 5/8" surface casing and pumped 20 sx cement. Pressure to 300 psi.

GPS: 38.86990N -100.80730W

Perfs:

Top	Bot	Thru	Comments
4607	4612		
4596	4600		

INVOICED
JUN 27 2017

Remarks: GLOBAL OILFIELD SERVICES CEMENT AND ALLIANCE WELL SERVICE RIG. CEMENT TICKET # 2943

Plugged through: TBG

District: 04

Signed

Darrel Dipman
(TECHNICIAN)

KCC WICHITA

JUN 02 2017

RECEIVED

MAY 19 2017