

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-167-20923-00-00
Spot: SENWNW Sec/Twnshp/Rge: 34-14S-14W
990 feet from N Section Line, 990 feet from W Section Line
Lease Name: LOUIE - A Well #: 4
County: RUSSELL Total Vertical Depth: 3235 feet

Operator License No.: 5259
Op Name: MAI OIL OPERATIONS, INC.
Address: 8411 PRESTON RD STE 800
DALLAS, TX 75225

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3197		150 SX
SURF	8.625	563		285 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 05/16/2017 8:30 AM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: BRENT HOMIER Company: MAI OIL OPERATIONS, INC. Phone: (785) 445-2353

Proposed Plugging Method: Ordered 425 sx 60/40 pozmix 4% gel cement w/700 # hulls.
Cut casing at 1670' leaving 1564' of 5 1/2" casing in hole. 14 joints of tubing was left on bottom before plugging.

Plugging Proposal Received By: RAY DINKEL Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 05/18/2017 1:30 PM KCC Agent: RAY DINKEL

Actual Plugging Report:

05/16/2017- Took an injection rate of 4 BBL/min at 500 psi. Pumped 75 sx cement w/250 # hulls in the last half of cement. Pumped 60 bbls of displacement at 2000 psi. Released after one hour and fluid came back. Pumped back down and shut in. TOC at 2460'
05/17/2017- Rained out.
05/18/2017- Cut casing at 1670'. Pulled casing to 1450' and pumped 125 sx cement w/300 # hulls. Pulled casing to 750' and pumped 50 sx cement w/100 # hulls. Pulled casing to 375' and pumped 50 sx cement. Pulled casing to 180' and pumped 50 sx cement. Cement circulated to surface.

GPS: 38.79565 -098.87045

Perfs:

Top	Bot	Thru	Comments
3189	3193		
3178	3182		
3022	3026		
2964	2968		
2949	2953		
2927	2931		

INVOICED
JUN 27 2017

Remarks: QUALITY CEMENTING TICKET # 0165 AND 025

Plugged through: CSG

District: 04

Signed

Ray Dinkel

(TECHNICIAN)

CM

KCC WICHITA
JUN 02 2017
RECEIVED