

## NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... November 4, 1988  
month day yearAPI Number 15— 145-21,287-0000  
IRREGULAR SECTIONOPERATOR: License # 04973APR SW . SE . SW Sec. 19 Twp. 23 S, Rg. 15 X East  
330 Ft. from South Line of Section  
App. 3680 Ft. from East Line of SectionName Vantage Petroleum, Inc.Address P.O. Box 553City/State/Zip Great Bend, KS 67530-0553Contact Person Tom LarsonPhone (316) 792-3664CONTRACTOR: License # 08241Name Emphasis Oil OperationsCity/State Russell, KS

Well Drilled For: Well Class: Type Equipment:

 Oil  Storage  Infield  Mud Rotary Gas  Inj  Pool Ext.  Air Rotary OWWO  Expl  Wildcat  Cable

If OWWO: old well info as follows:

Operator .....

Well Name .....

Comp Date ..... Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 11/1/88 Signature of Operator or Agent Thomas J. Jones

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feetCounty PawneeLease Name Campbell Well # 1Ground surface elevation 2040 feet MSLDomestic well within 330 feet:  yes  noMunicipal well within one mile:  yes  noDepth to bottom of fresh water 240Depth to bottom of usable water 240Surface pipe by Alternate:  1  2Surface pipe planned to be set 260Conductor pipe required NoneProjected Total Depth 4100 feetFormation Arbuckle

For KCC Use:

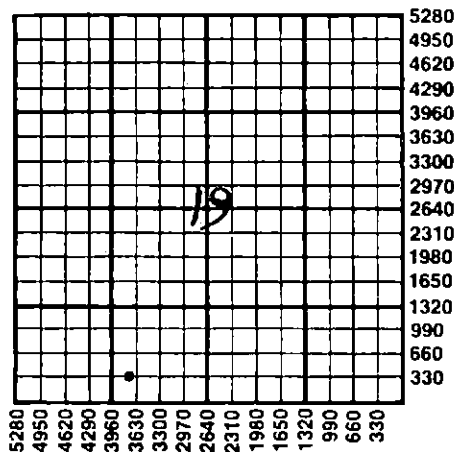
Conductor Pipe Required ..... feet; Minimum Surface Pipe Required 260' feet per Alt. 17This Authorization Expires 5-2-89 Approved By LKM 11-2-88EFFECTIVE DATE: 11-7-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any reusable water to surface within 120 days of spud date.

**A Regular Section of Land**  
1 Mile = 5,280 Ft.



RECEIVED  
STATE CORPORATION COMMISSION  
NOV 2 1988  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238

11-2-88