

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 10-20-93

State of Kansas

DISTRICT # 4

## NOTICE OF INTENTION TO DRILL

SEAT: Yes ☒ No ☐

Must be approved by the K.C.C. five (5) days prior to commencing well

Spot

Expected Spud Date October 25, 1993  
month day yearSW - NW - NW Sec 15. Twp 16. S. Rg 12. X East  
WestOPERATOR: License # 6357  
Name: WEBCO OIL CO., INC.  
Address: 1303 Baker  
City/State/Zip: Great Bend, KS 67530  
Contact Person: Nick Weber  
Phone: 316/793-8756✓ 990 feet from South (North) line of Section  
✓ 330 feet from East (West) line of SectionIS SECTION REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

County: BartonLease Name: KRAMER-WEBER Well #: 1B

Field Name: \_\_\_\_\_

Is this a Prorated/Spaced Field? .... yes X no ☒Target Formation(s): ArbuckleNearest lease or unit boundary: 330Ground Surface Elevation: 1868 feet MSLWater well within one-quarter mile: .... yes X no ☒Public water supply well within one mile: .... yes X no ☒Depth to bottom of fresh water: 265 270Depth to bottom of usable water: 230 360Surface Pipe by Alternate: X 1 2Length of Surface Pipe Planned to be set: (550) 380Length of Conductor pipe required: N/AProjected Total Depth: 3320Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

... well X farm pond ☒ other

DWR Permit #: \_\_\_\_\_

Will Cores Be Taken?: .... yes X no ☒

If yes, proposed zone: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... Infield X Mud Rotary  
... Gas ... Storage X Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other

If OWWO: old well information as follows:

Operator: N/A

Well Name: \_\_\_\_\_

Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? .... yes X no

If yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

## AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/19/93 Signature of Operator or Agent: Frank M. Weber Title: Owner

FOR KCC USE:

API # 15- 009-24568 0000Conductor pipe required None feetMinimum surface pipe required 380 feet per Alt. 0 XApproved by: CB 10-20-93This authorization expires: 4-20-94

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

## REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorotation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1206

RECEIVED  
STATE CORPORATION COMMISSION

OCT 20 1993

CONSERVATION DIVISION  
Wichita, Kansas

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR WEBCO OIL CO., INC.  
 LEASE KRAMER-WEBER  
 WELL NUMBER 1-B  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY Barton  
990 feet from south/~~north~~ line of section  
330 feet from east/~~west~~ line of section  
 SECTION 15 TWP 16 RG 12 W

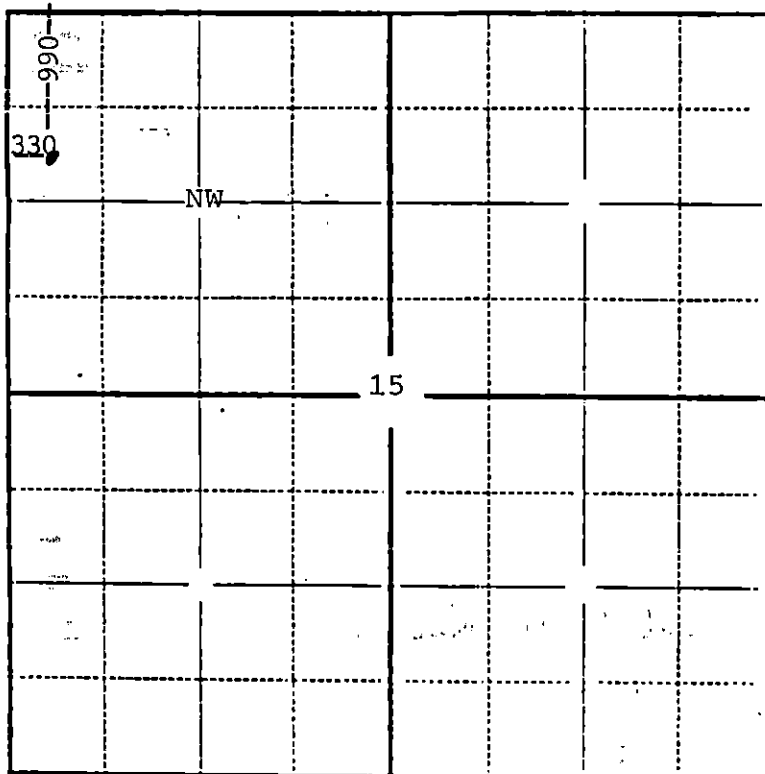
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE SW - NW - NW

IS SECTION X REGULAR or IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

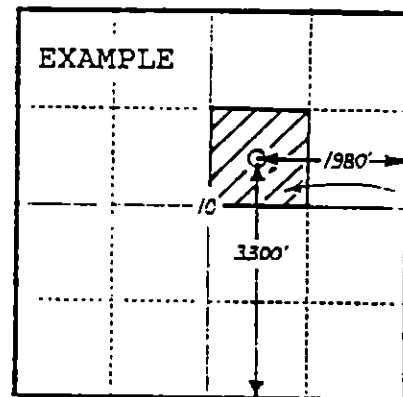
Section corner used: NE NW SE SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



BARTON Co.



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.