

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-073-19846-00-01
Spot: SESESE Sec/Twnshp/Rge: 2-22S-10E
330 feet from S Section Line, 330 feet from E Section Line
Lease Name: D & S (KIPFER) Well #: W 15
County: GREENWOOD Total Vertical Depth: 2090 feet

Operator License No.: 5394
Op Name: ABDERHALDEN, R. R.
Address: 100 S. MAIN, STE 510
WICHITA, KS 67202

Well Type: EOR UIC Docket No: Date/Time to Plug: 06/07/2017 10:30 AM
Plug Co. License No.: 99973 Plug Co. Name: ELITE CEMENTING AND ACID SERVICE, LLC
Proposal Revd. from: Company: Phone:

Proposed Plugging Method: 50' cement plug @ 2066', 50' cement plug @ 705', 250' cement plug to surface.

Plugging Proposal Received By: MICHAEL HEFFERN WitnessType: NONE
Date/Time Plugging Completed: 06/07/2017 1:30 PM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

ran tubing to 2066', pumped 20 sxs cement, pulled tubing to 705', pumped 20 sxs cement, pulled tubing to 250', pumped 65 sxs cement to surface, gel spacers between cement plugs, casing shot @ 705' & 250'.

Perfs:

INVOICED
JUN 22 2017

RECEIVED
KCC DIST #3
JUN 13 2017
CHANUTE, KS

MH

Remarks:

Plugged through: TBG

District: 03

Signed

Mike Heffern
(TECHNICIAN)

Received
KANSAS CORPORATION COMMISSION

JUN 15 2017
CONSERVATION DIVISION
WICHITA, KS

6-15-17

810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561



Cement or Acid Field Report
Ticket No. **3380**
Foreman Russell Mew
Camp Eureka

15-073-19846 0001

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
6-7-17	1046	D+S KIPFER W-15	2	22	10	G.W.	KS
Customer <u>R.R.A. INC</u>			Safety Meeting		Unit #	Driver	Unit #
Mailing Address <u>100 S. MAIN ST. STE 510</u>					<u>102</u>	<u>Russ</u>	
City <u>Wichita</u>					<u>110</u>	<u>Alan</u>	
State <u>KS</u>					<u>141</u>	<u>Alan</u>	
Zip Code <u>67202</u>					<u>126</u>	<u>GREG</u>	

Job Type P.T.A. Hole Depth 2090 T.B. Slurry Vol. 24 Bbl Tubing _____
Casing Depth 2031 Hole Size UNKNOWN Slurry Wt. _____ Drill Pipe _____
Casing Size & Wt. 7" Cement Left in Casing _____ Water Gal/SK _____ Other _____
Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM 4

Remarks: Safety Meeting SAT Gel @ 2066
SPOT 20 SK @ 1970
SPOT 20 SK @ 195'
SPOT 60 SK @ 250' TO SURFACE.
5 SKS (TOP OFF well After Pull Tubing)
105 SKS Total
Casing stayed Full of cement
NOTE Gel spacer Between Plug

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C-105	250 1	Pump Charge	750.00	750.00
C-107	20	Mileage	3.95	79.00
C-203	105	SKS 60/40 Pozmix	12.75	1338.75
C-206	180 th	Gel = 2%	.20	36.00
C-206	300 th	Gel For Gel spacer	.20	60.00
C108A		Ton Mileage	M/C	345.00
C-113	2 1/2	hr 80 Bbl UAC TANK	85.00	212.50
<div> <div>Received</div> <div>KANSAS CORPORATION COMMISSION</div> <div>JUN 15 2017</div> <div>CONSERVATION DIVISION</div> <div>WICHITA, KS</div> </div>				
			- 5%	2821.25
			7.5% Sales Tax	4151.65
Authorization by <u>Dwayne Stolt</u> Title <u>rep</u>			Total	2881.19

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.