

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Barton County, Sec. 13 Twp. 16 Rge. 12 (E) (W) XX

Location as "NE/CNW/SW" or footage from lines NE SE SE

Lease Owner Morgenstern & Specter

Lease Name A. Hoffman "A" No. 5 Well No. _____

Office Address Russell, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) oil

Date well completed 3-3-45 19__

Application for plugging filed October 11, 1959 19__

Application for plugging approved October 12, 1959 19__

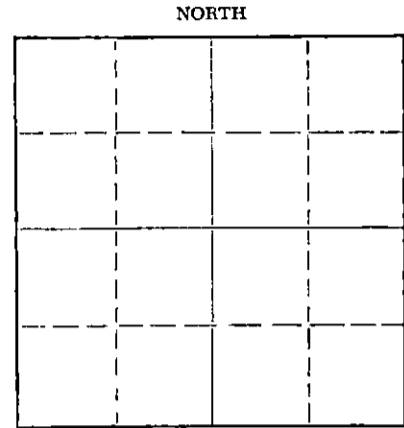
Plugging commenced October 12, 1959 19__

Plugging completed ~~October~~ November 6, 1959 19__

Reason for abandonment of well or producing formation failure to produce profitably

If a producing well is abandoned, date of last production _____ 19__

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Don Truan

Producing formation Arbuckle Depth to top 3314 Bottom 3317 Total Depth of Well 3322 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10 3/4"	OD 751	332 feet
				5 1/2" OD	3315	2900 feet

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

plugged back to 3300 feet; dumped 5 sacks cement. Circulated mud at 340 ft. Pumped in 50 sacks cement and bailed hole down; dumped 25 sacks cement on top to plug well.

RECEIVED
STATE CORPORATION COMMISSION
JAN 18 1960
CONSERVATION DIVISION
Wichita, Kansas
01-18-60

Name of Plugging Contractor E & L Casing Pulling Co.
Address P.O. Box 656, Gt. Bend, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.
Morgenstern & Specter, Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]

(Address) _____

SUBSCRIBED AND SWORN to before me this 9th day of November, 1959

My commission expires March 9, 1962 W. A. Dawson Notary Public.

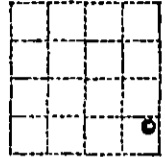
WELL LOG BUREAU — KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

Company - BLACK-MARSHALL OIL CO.
Farm - A. Hoffman No. A 5.

SEC. 13 T. 16 R. 12 W
NE SE SE

Total Depth. 3322
Comm. 1-22-45 Comp. 3-3-45
Shot or Treated.
Contractor. Black-Marshall Oil Co.
Issued. 3-31-45

County. Barton
KANSAS



CASING:
12 1/2" 454' P 7" 3066' P
10" 751' LI 5 1/2" 3315' Cem.
8" 2342' P

Elevation.

Production. Pot 389 B

Figures Indicate Bottom of Formations.

cellar	0-10	shale	2075	Tops:	
post rock	12	lime	2105	Anhydrite	750
shale	30	shale	2115	Conglomerate	3312
blue mud	100	lime	2145	Sand	3314
shale	175	shale	2150	Sdy Congl.	3317
shale sdy	215	lime	2195		
red rock	225	shale	2200		
shale lgt	255	lime	2205	1 BWH	175
sand	265	shale	2220	12 BWH	255-65
shale	335	lime	2225	3 BWH	340
sand	385	shale	2290	3 BWH	590
shale	400	lime	2295	1 BWH	1780-85
sand	420	shale	2320	HPW	1980-85
shale	430	red rock	2325	1/2 BWH	2440-45
sand	440	shale	2330	2 BWH	3160
shale	505	lime	2355		
red rock	750	shale	2365		
anhydrite	751	lime	2380		
lime	755	shale	2405		
shale blue	760	lime	2415		
red rock	950	shale	2425		
shale blue	1010	shale sdy	2450		
red rock	1070	shale	2460		
shale blue	1105	lime	2485		
shale & shells	1190	shale	2490		
salt	1400	lime	2495		
shale & shells	1470	shale	2500		
lime	1480	lime	2505		
shale	1495	shale	2510		
lime	1510	lime	2525		
shale	1520	shale	2535		
lime	1530	lime	2560		
shale	1540	shale	2605		
lime	1550	lime	2635		
shale	1555	shale	2640		
lime	1585	lime	2795		
shale	1615	shale	2800		
lime	1635	lime	2925		
shale	1655	shale	2945		
red rock	1665	lime	2955		
lime	1690	red rock	2965		
shale	1700	shale	3020		
lime	1720	lime	3025		
shale	1730	shale	3035		
lime	1760	lime	3110		
shale	1765	shale	3115		
lime sft	1800	lime	3250		
lime	1815	shale	3255		
red rock	1820	lime	3275		
shale	1850	shale	3280		
lime	1875	lime	3302		
shale	1900	shale	3307		
lime	1930	lime	3312		
shale	1935	conglomerate	3314		
lime	1945	lime	3317		
shale & shells	1975	conglomerate sdy	3322		
lime	2010	Total Depth.			
shale	2015				
red rock	2040				
lime	2070				