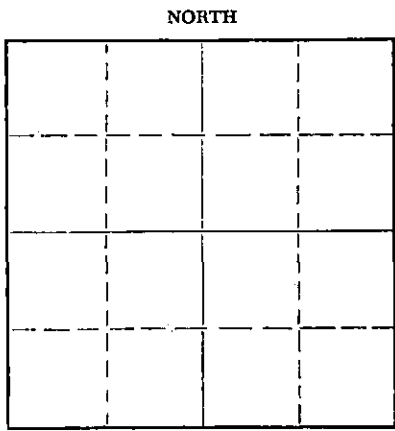


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

Form CP-4  
15-009-03304-0000  
WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Barton County. Sec. 13 Twp. 16 Rge. 12 (E) (W) X  
Location as "NE/CNW/SW" or footage from lines C N $\frac{1}{2}$  SE SW  
Lease Owner Woodman & Iannitti Oil Company  
Lease Name Dolechek Well No. 4  
Office Address P. O. Box 387 Hoisington, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 7-31-68 19\_\_\_\_  
Plugging completed 8-12-68 19\_\_\_\_  
Reason for abandonment of well or producing formation \_\_\_\_\_  
If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truan  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3153 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				12 $\frac{1}{2}$	349	None
				10	770	None
				8	2434	None
				7	None	703
				2 $\frac{1}{2}$	3098	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Moved in.

Cleaned out cellar. Working pipe.

Sanded to 2850'. Dumped 5 sacks of cement. Spudded out bridge. Shot pipe at 2650' and 2550'.

Working pipe. Shot pipe at 2000' - 1800' - 1500' - 1200' - 1000' - 900' - 800' and 700'. Pulling pipe.

Sun Oil Company squeezed well with 15 sacks of mud and 50 sacks of cement and 10 sacks of mud and 20 sacks of cement.

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AUG 14 1968  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Forbes Casing Pulling, Inc.  
Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes  
P. O. Box 221 Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 13 day of August, 19 68

My commission expires May 27, 1969

Notary Public.

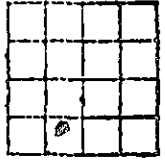
WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk. Bldg., Wichita, Kansas

Company - R. E. DAY ET AL  
Farm Dolachok No. 4.

SEC. 13 T. 16 R. 12 W  
CNE 1/2 SE SW

Total Depth. 3153  
Comm. 7-10-45 Comp. 11-10-45  
Shot or Treated.  
Contractor.  
Issued. 1-5-46

County. Barton  
KANSAS



CASING:  
12 3/4" 349' 8" 2434'  
10" 770' 7" 3087' Cam.

Elevation. 1893

Production. Pot. 409 B

Figures Indicate Bottom of Formations.

soil	10	lime	1995
post rock	20	shale	2000
shale blue	150	lime	2023
shale gy	180	shale	2027
red rock	218	lime	2050
sand	227	shale red	2060
red rock	255	lime	2127
shells	280	shale	2140
red rock	305	lime	2147
shale blue	310	shale	2150
shale	341	lime	2158
lime	349	shale	2170
red rock	355	lime	2220
sand	410	shale & shells	2240
shells	415	shale	2245
sand	430	lime	2255
shells	550	shale & shells	2405
red rock	600	sand	2425
shale red	635	lime sdy	2438
red rock	670	lime	2445
shale red	700	shale blue	2470
red rock	725	lime & shale	2490
shale red	770	lime	2500
anhydrite	793	shale blue	2505
shale blue	800	lime	2522
red rock	835	shale	2530
shale red	985	lime	2545
shale blue	1050	shale blue	2560
shale red	1070	shale	2600
red rock	1095	shale blue	2635
shale blue	1120	lime	2645
shale drk	1145	shale gy	2655
shale gy	1195	lime	2810
salt	1430	shale	2820
shale & shells	1465	lime	2975
lime	1485	red rock	2983
lime & shale	1525	lime	3000
lime	1570	shale blue	3005
shale	1578	lime	3025
lime	1595	shale & shells	3055
shale	1600	lime	3120
lime	1680	lime sdy	3124
shale	1685	lime	3129
red rock	1700	shale	3132
lime	1723	lime	3144
shale	1740	shale	3149
lime	1850	lime	3153
shale red	1855	Total Depth	
shale	1860		
lime	1880		
shale	1890		
lime	1905		
shale	1912		
lime	1925		
shale	1950		

Water Record:

3 BW	218-227
3 BW	305-310
HFW	355-360
1 1/2 BW	1770-1800
HFW	2405-2425
Light Show	
oil & gas	2860-65
Light show	
oil & gas	2965-69
oil	3088-3105

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Wichita, Kansas

LOG  
# 2942-1049  
2 an 3052-1159

BC 303 S  
# 07 2960

~~# 2983  
2 an 3005~~

1712  
1893  
3005

3129