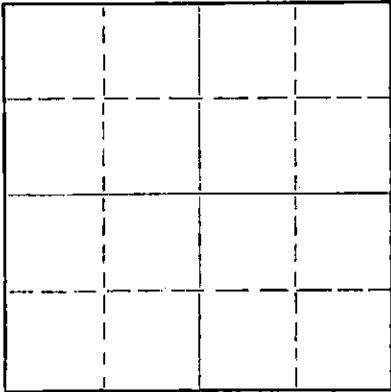


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Barton County, Sec. 13 Twp. 16 Rge. 12 (E) (W) X

NORTH



Locate well correctly on above
Section Flat

Location as "NE/CNW/SE/SW" or footage from lines SW 1/4
Lease Owner Woodman & Iannitti Oil Company
Lease Name Dolechek Well No. 3
Office Address P. O. Box 387 Hoisington, Kansas
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 8-5-68 19
Plugging completed 8-12-68 19
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truan
Producing formation Depth to top Bottom Total Depth of Well 3329 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				12	355	None
				10	770	None
				8	2327	None
				7	3175	None
				5	None	918

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Moved in. Cleaned out cellar. Rigged up unit. Working pipe.

Dumped 30' of sand and 5 sacks of cement. Working pipe. Shot pipe at 2500' - 2000' - 1500' - 1000' and 910'. Pulling pipe.

Sun Oil Company squeezed well with 15 sacks of mud - 50 sacks of cement - 10 sacks of mud and 20 sacks of cement.

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STATE CORPORATION COMMISSION
AUG 14 1968
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Forbes Casing Pulling, Inc.
Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton ss.
J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes
P. O. Box 221 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 13 day of August 19 68

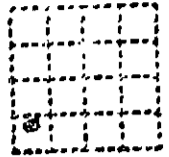
My commission expires May 27, 1969 Notary Public.

R. E. DAY ET AL
Dolechek No. 3.

SEC. 13 T. 16 R. 12 W
ONE SW SW

Total Depth. 3329'
Comm. 4-7-43 Comp. 6-10-43
Shot or Treated.
Contractor.
Issued. 7-3-43

County. Barton



CASING:
12" 355' 7" 3175'
10" 770' 5" 3320' Cem.
8" 2327'

Elevation. 1893

Production. Pot. 3000 B. Depth.

Figures Indicate Bottom of Formations.

post rock	15	shale dk	2195
shale dk	150	lime	2235
shale gy	190	shale	2255
red rock	225	lime	2260
sand	240	shale blue	2295
red rock	260	shale	2325
slate blue	355	lime	2335
red rock	365	shale	2365
sand	375	lime	2370
slate	400	shale	2460
shale sdy	435	lime	2464
sand	465	shale	2470
shale	470	shale sdy	2490
lime & iron	475	lime	2505
sand	490	shale	2520
shale blue	515	lime	2530
red rock	770	lime shells	2550
anhydrite	800	lime	2555
red rock	1000	shale	2565
shale blue	1040	lime	2580
red rock	1100	shale	2590
shale blue	1105	lime	2595
slate blk	1160	shale	2635
shale blue	1207	lime	2660
salt	1455	shale	2670
slate	1460	lime	2810
lime	1478	shale	2820
slate	1483	lime	2910
lime	1490	lime hd	2935
slate	1495	lime	2960
red rock	1500	shale	2970
shale & lime	1550	lime	2980
shale & lime shells	1610	red rock	2985
lime	1628	lime	2990
slate	1635	shale	3020
lime	1695	shale sdy	3040
red rock	1710	lime	3145
lime	1720	lime sdy	3168
shale	1755	lime	3260
lime	1795	shale	3270
lime sft	1845	lime	3317
lime hd	1850	shale	3320
red rock	1857	lime Arbuckle	3329
shale	1890	2500' oil 3325-29	
lime	1905	Total Depth.	
shale	1930		
red rock	1940		
lime	1965	10 BW 240-45	
red rock	1970	2 1/2 BW 1800-15	
lime	1975	3 BW 2195-2200	
shale	1985	1 BW 2470-90	
red rock	1995	sh oil 2970-72	
lime	2020	1 BW 3020-30	
shale	2025	sh oil 3240-47	
lime	2055	sh oil 3260-81	
red rock	2085		
lime	2135		
shale	2150		
lime	2170		

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JUL 16 1968
CONSERVATION DIVISION
Wichita, Kansas

3063
1893

1172
47

2940
1893

1047
HD-2955 209
1893

1062

3320
1893

1427