

Orig-State Corp. Comm.  
STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

Copy-B A Conner  
318-B TRW  
WELL PLUGGING RECORD  
K.A.R.-82-3-117

Copy-Mary Crump  
OKC  
Copy-Well File  
15-009-19350-6007  
API NUMBER 15-009

LEASE NAME Kraft Prusa SWD  
WELL NUMBER DO1  
SPOT LOCATION 330'FSL & 660'FEL  
S/2 NW/4  
SEC. 13 TWP. 16 RGE. 12 (E) or (W)  
COUNTY Barton  
Date Well (Washdown) Completed 1946  
Plugging Commenced 4-7-85  
Plugging Completed 4-15-85

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Phillips Petroleum Company  
ADDRESS Box 287, Great Bend, Kansas 67530  
PHONE # (816) 793-8421 OPERATORS LICENSE NO. 5229

Character of Well SWD  
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Dist. #6, Hays, Kansas

Is ACO-1 filed? no If not, is well log attached? Yes

Disposing Arbuckle Depth to top 3380 bottom 3529 T.O. 3529  
Producing formation

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Surface	Water	0	504	8 5/8"	504	-0-
Production	Oil & wtr	0	3380	5 1/2"	3380	-0-

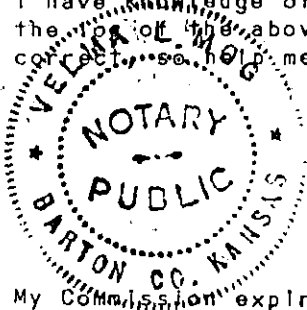
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set. MIRU Kincaid WSU. Pull 32 jt 2 7/8" tbg & Baker AD-1 pkr. Welder punched hole in surf csg-gas came out. SD-let gas bleed off. Conn B-J Hughes Cmt to 5 1/2" csg. Mix & pmp 350 sx 50-50 Poz cmt w/4% gel, 3% cacl, 4.5 sx cottonseed hulls, 1.5 sx Flowseal @ 100#, Rel 5 1/2" wiper plug. Pmpd 50-50 Poz cmt w/4% gel, 3% Cacl. Conn to 8 5/8" surf pipe. Pump 100 sx 50-50 Poz w/4% gel, 3% cacl, 1/2 sk hulls, 1/2 sk Flowseal. B-J Hughes ran steel line in 5 1/2" csg to 1243'. Hit plug-COOH w/steel line. B-J Hughes mix & pmp  
(If additional description is necessary, use BACK of this form.) (Over)

Name of Plugging Contractor B-J Hughes Cementing Co. License No. \_\_\_\_\_  
Address Great Bend, Kansas 67530

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STATE CORPORATION COMMISSION

STATE OF Kansas COUNTY OF Barton, ss.

Kaare A. Westby (employee of operator)  
(operator) of above-described well, being first duly sworn on oath, says: I have knowledge of the facts, statements, and matters herein contained and the production of the above-described well as filed that the same are true and correct, so help me God.



(Signature) Kaare Westby  
Kaare A. Westby, Agent  
(Address) Box 287, Great Bend, Ks 67530

SUBSCRIBED AND SWORN TO before me this 16th day of April, 19 85

Velma L. Mog  
Notary Public

My Commission expires: February 15, 1988

150 sx 50-50 Poz w/4% gel, 3% cacl, 1.5 sx Flowseal, 2 sx hulls-press to 500# psi. 400# SIP.  
Conn to 5½" csg. Mix & pmp 150 sx 50-50 Pozmix w/4% gel, 3% CaCl. Press to 700# psi. 600#  
SIP. RDMO B-J Hughes. Weld plate on 8 5/8" csg. Well P&A 4-15-85.



## DAILY REPORT DETAILED

LEASE.....N. WEBER.....

WELL NO.....3.....

DATE	TOTAL DEPTH	NATURE OF WORK PERFORMED
JANUARY 1941		
13		Location 330 ft. from the south and 660 feet from the east S/2 NW/4 13-16-12W Barton County, Kansas.
14-17		Digging cellar and pits. Moved in Rotary Rig #14 and rigging up.
18	225	SPUDDED 7:00 a.m. Drilling sand, lime and shale.
19	500	Drilling shale and lime.
20	510	Set the 8 5/8" 32# 10 Thd. LW casing "B" condition at 504 ft. w/ 150 sacks Dewey fibre cement. Plug went to 484 ft. at 12:20 a.m. Slight cement return to cellar. WOCTS.
21	510	WOCTS
22	1195	Drilling shale, shells and salt. Top Anhydrite 750.
23	1682	Drilling shale and shells.
24	1906	Drilling shale and lime.
25	2109	Drilling lime and shale.
26	2509	Drilling shale and shells.
27	2722	Drilling shale and lime.
28	2949	Drilling lime and shale.
29	3111	Drilling lime Top Kansas City 3045
30	3307	Drilling lime.
31	3347	Drilling lime. Circulating for top. Top Detrital 3345
FEBRUARY 1941		
1	3398	Top Arbuckle 3378. Some porosity but no saturation.
2-3	3398	Wait on orders.
4	3398	Filled w/ heavy mud from bottom to 494 ft. Spotted 25 sacks common cement at 494 ft. which filled to 414 ft. Filled w/ heavy mud from 414 to 48 ft. Spotted 15 sacks common cement from 48 ft. to bottom of cellar. PLUGGED AND ABANDONED FINAL REPORT.

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APR 17 1935

CONSERVATION DIVISION  
Wichita, Kansas

## Formation Record

Lease **Weber (Kraft - Prusa)**D-01  
Well No. **3 S.W.D. Well**

FROM	TO	Formation	REMARKS
0	58	Surface and Sand	Elevation 1898' D.F.
58	828	Sand, Lime and Shale	
223	810	Shale and Lime	
810	750	Shale and Red Bed	
750	780	Anhydrite and Pyrite	Top Anhydrite 780'
780	808	Shale and Shells	
808	830	Lime and Shells	
830	1198	Shale, Shells and Salt	
1198	1682	Shale and Lime	
1682	1760	Lime and Shale Break	
1760	1833	Lime	
1833	2109	Lime and Shale	
2109	2579	Shale	
2579	2609	Shale and Lime	
2609	2657	Sticky Shale and Lime	
2657	2722	Shale	
2722	2806	Shale and Lime	
2806	2882	Lime	
2882	2949	Lime and Shale	
2949	3361	Lime	
3361	3388	Lime and Sand	Top Kansas City 3065' Top Corham 3375' Top Arbuckle 3379'. No Saturation. <u>Oil</u> <u>oil to 3388'. Well plugged and abandoned</u> <u>and later drilled deeper to convert to a</u> <u>water well for disposal purposes.</u>
3388	3404	Lime	
3404	3415	Lime and Iron Pyrite	
3415	3610	Granite Wash	
3610	3668	Granite Wash and Shale	
3668	3688	Granite	
3688	3716	Granite Wash and Shale	
3716	3733	Sand and Iron	
3733	3740	Sand, Lime and Iron	

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FEB 20 1985

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