

OR

15-009 - 07249-0000

Strike out upper line when reporting plugging off formations.

#1 2			
		13	

***Locate well correctly on above
Section Plat**

800 Bitting Building
Wichita, Kansas

NORTH

Barton

County. Sec. 13 Twp. 16S Rge. 12 (E) 12 (W)

Location as "NE¼NW¼SW¼" or footage from lines

C S/2 NW/4 NW/4

Lease Owner

Skelly Oil Company

Lease Name

Nick Weber

Well No. 1

Office Address

Box 391, Hutchinson, Kansas

Character of Well (completed as Oil, Gas or Dry Hole)

Dry Hole

Date, well completed

March 30, 1941

Application for plugging filed

April 1, 1941

Application for plugging approved

April 1, (verbal) 1941

Plugging Commenced

April 2, 1941

Plugging Completed

April 2, 1941

Reason for abandonment of well or producing formation

Dry Hole

If a producing well is abandoned, date of last production

19

Was permission obtained from the Conservation Division or its agents before plugging was commenced?

Yes

Name of Conservation Agent who supervised plugging of this well

C. T. Alexander

Producing formation

Depth to top

Bottom

Total Depth of Well 3390 Feet

Show depth and thickness of all water, oil and gas formations.

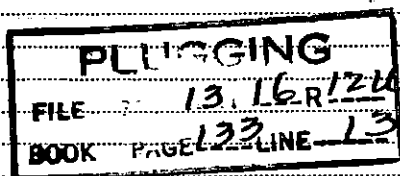
OIL, GAS OR WATER RECORDS

CASING RECORD

[illegible]

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet tofeet for each plug set.

40 sacks of cement from	3390' to 3260'
Mud laden fluid from	3260' to 341'
Set wood plug at 341' and	
filled with rock from	341' to 330'
20 sacks of cement from	330' to 290'
Mud laden fluid from	290' to 45'
15 sacks of cement from	45' to 6'
Cellar filled with mud and rock from	6' to surface



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Skelly Oil Company
Address Box 391, Hutchinson, Kansas

STATE OF Kansas, COUNTY OF Reno, ss.
H. E. Wamsley (employee of owner or owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature).

Box 391, Hutchinson, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 8th day of April, 19 41

My commission expires.....June 22, 1941

.....
Notary Public.

SKELLY OIL COMPANY

NORTH		EAST	
1	2	3	4
5	6	7	8
9	10	11	12
SOUTH		WEST	

Lease Name and No. **Mick Weber #14385** Well No. **1** Elev. **1897' DF**
 Lease Description **N/2 NE/4, Section 13-163-12N**
Barston County, Kansas
 Location made **March 9, 1941** by **Gould Randolph**
920 feet from North line **880** feet from East line **N/2 NE/4**
880 feet from South line **880** feet from West line of **Sec. 13**

Rig com'd **March 10, 1941** Rig comp'd **March 14, 1941** Drig. com'd **March 17, 1941** Drig. comp'd **March 20, 1941**

Rig Contractor **Built by drilling contractor**

Drilling Contractor **Hedine Drilling Company, Great Bend, Kansas**

Rotary Drilling from **Top** to **3390'** Cable Tool Drilling from **None** to

Commenced Producing **Dry Hole** 19 **Initial Prod. before shot or acid** **Initial Prod. after shot or acid**

Dry Gas Well Press. **Volume** **Cu. ft.**

Casing Head Gas Pressure **Volume** **Cu. ft.**

Braden Head (**Size**) Gas Pressure **Volume** **Cu. ft.**

Braden Head (**Size**) Gas Pressure **Volume** **Cu. ft.**

PRODUCING FORMATION **Top** **Bottom** **TOTAL DEPTH 3390'**

CASING RECORD

Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
8-3/8" OD	20	3	341'				17	329	0	Seamless	"C"	150	Malliburton
(8-3/8" casing; set 5' in cellar)													

Liner Set at **Length** **Perforated at**

Liner Set at **Length** **Perforated at**

Packet Set at **Size and Kind**

Packet Set at **Size and Kind**

SHOT OR ACID TREATMENT RECORD

	FIRST		SECOND		THIRD		FOURTH	
Date								
Acid Used								
Size Shot								
Shot Between	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.
Size of Shell								
Put in by (Co.)								
Length anchor								
Distance below Cas'g								
Damage to Casing or Casing Shoulder								

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Lensing Lims	3052				2980	2990	Sh. spotted oil saturation
					3074	3077	Sh. porosity & stained, no sat.
					3154	3150	Porous, slight oil stain
Conglomerate	3331						
Siliceous Lims	3372				3380	3390	Porous, bleached, no oil sat.

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

RECORD OF FORMATIONS

FORMATION	TOP Well Record	BOTTOM	REMARKS
			Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.
Surface soil clay	0	15	
Shale and sand	15	105	
Shale	105	341	Set and cemented at 341' with 150 sacks of cement.
Shale	341	385	
Shale and shells	385	470	
Shale and pyrites of iron	470	550	
Red and red shells	550	580	
Shale and lime shells	580	1310	
Salt and shale	1310	1420	
Shale and lime	1420	1465	
Lime	1465	1620	
Sandy shale	1620	1645	
Shale and lime	1645	1755	
Lime	1755	2075	
Shale	2075	2210	
Shale and lime	2210	2305	
Shale and lime	2305	2510	
Lime	2510	2560	
Shale	2560	2670	
Sandy shale	2670	2705	
Lime	2705	3050	
Shale	3050	3074	
Lime, medium soft, gray calcitic	3074	3077	
Lime	3077	3275	
Shale and lime	3275	3325	
Lime	3325	3331	
Red and sandy shale and chert	3331	3345	
Conglomerate	3345	3372	
Dense gray cherty dolomite	3372	3380	
Medium soft gray dolomite	3380	3390	
			Stopped drilling on March 30, 1941.

Stopped drilling on March 30, 1941.
As the Arbuckle Lime was low on structure
and the samples showed probable water
production at a total depth of 3390' and
as the upper zones showed to be nonpro-
ductive in oil or gas, authority was
granted on April 2nd to plug and
abandon the hole.

On April 2nd, 1941, ran drill pipe to bottom and plugged hole as follows:

Depth	Remarks	Time	Temperature	Pressure	Current	Wind	Weather	State	Country
0	Surface	6	45	290	45	15	45	45	45
1	Filled with mud and rock from	15	45	290	45	15	45	45	45
2	Filled with 15 sacks of cement from	20	45	290	45	15	45	45	45
3	Filled with mud and rock from	25	45	290	45	15	45	45	45
4	Filled with 20 sacks of cement from	30	45	290	45	15	45	45	45
5	Set wood plug	35	45	290	45	15	45	45	45
6	Filled with mud and rock from	40	45	290	45	15	45	45	45
7	Filled with mud and rock from	45	45	290	45	15	45	45	45
8	Filled with 40 sacks of cement from	50	45	290	45	15	45	45	45
9	Finished plugging on April 2, 1941.	55	45	290	45	15	45	45	45

SLOPE TEST DATA			
Depth	Angle	Horiz.	Vert.
550'	0		
560'			
570'			
580'			
590'			
600'			
610'			
620'			
630'			
640'			
650'			
660'			
670'			
680'			
690'			
700'			
710'			
720'			
730'			
740'			
750'			
760'			
770'			
780'			
790'			
800'			
810'			
820'			
830'			
840'			
850'			
860'			
870'			
880'			
890'			
900'			
910'			
920'			
930'			
940'			
950'			
960'			
970'			
980'			
990'			
1000'			

ELEVATION FEET	REMARKS	GAS		Bottom	Top	NAME
		To	From			
1000						
950						
900						
850						
800						
750						
700						
650						
600						
550						
500						
450						
400						
350						
300						
250						
200						
150						
100						
50						
0						

CLEANING OUT RECORDS				
DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS	
			See Reverse for other details	1st
				2nd
				3rd
				4th

	Date Completed	Date Commenced	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Remarks for other details
2nd						" " "
3rd						" " "
4th						" " "

PLUGGING
13 / 6 R 120
FILE
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