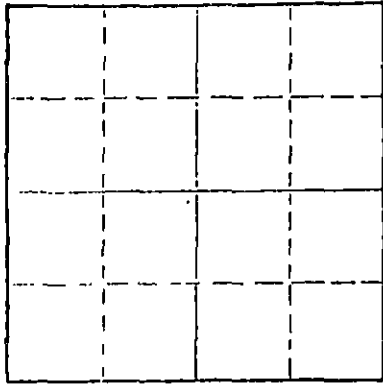


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Rice County. Sec. 24 Twp. 21 Rgs. 8W (E) (W)
Location as "NE/CNWKSW" or footage from lines NE SE
Lease Owner Wofford Oil Company
Lease Name Roscoe Coyne Well No. 1
Office Address 1016 Union Nat'l Bk. Bldg. Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed _____ 19____
Application for plugging filed 8/23/74 19____
Application for plugging approved 8/23/74 19____
Plugging commenced 8/31/74 19____
Plugging completed 9-4-74 19____
Reason for abandonment of well or producing formation well depleted

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3402 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plug off bottom. shot at 2911-2816-2697- lay 2697' 68 pipe.

plug 250-260' rock bridge 60 sax cement mud up and cap with 10 sax.

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SEP 23 1974

CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor Dunbar Drilling Inc. (If additional description is necessary, use BACK of this sheet)
Address 5252 North Broadway Wichita, Kansas 67219

STATE OF Kansas COUNTY OF Sedgwick, ss.
W. P. Simmons (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matter herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

k (Signature) W. P. Simmons
5252 North Brodwy. Wichita, Kns. 67219

SUBSCRIBED AND SWORN TO before me this 19th day of September, 19 74

My commission expires November 19, 1977
Frances J. Simmons Notary Public.

LEE POULSEN
PETROLEUM GEOLOGIST
302 INSURANCE BUILDING
WICHITA, KANSAS 67202

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AUG 23 1974

CONSERVATION DIVISION
Wichita, Kansas

GEOLOGICAL REPORT

Contractor: Wofford Drlg. Co
Commenced: Oct. 8, 1969
Completed: Oct. 16, 1969

Woco Inc. #1 Roscoe Coyne
NE SE Sec. 24-21-8W.
Rice County, Kansas

Gentlemen:

Following is the geological report on the above captioned well. Samples were examined from 2900 feet to total depth. Measurements were taken from the Kelly Bushing.

Elevation: 1624' KB. 1619' GL.
Surface Pipe: 8 5/8" @ 200" with 175 sacks.
Production Pipe: 5 1/2" @ 3388" with 75 sacks.
Drillstem Tests: None
Electric Log: None

Formation Summary

Brown Lime	--	2909 (-1285)
Lansing	--	2939 (-1315)
Base-Kan. City.	--	3279 (-1655)
Conglomerate	--	3371 (-1747)
Mississippian	--	3386 (-1762)
Total Depth	--	3402 (-1778)

Sample Descriptions

Lansing

2992-2998	Limestone; cream, oolitic, partly chalky, spotted pinpoint and oolitic porosity, no shows.
3054-3062	Limestone; buff, chalky, partly oolitic, poor visible porosity, no shows.
3150-3154	Limestone; white, very chalky, slightly cherty, and fossiliferous, poor porosity, no shows.
3182-3188	Limestone; tan to light gray, oolitic, very good oolitic porosity, no shows.

15-159-30482-0000

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302 INSURANCE BUILDING
WICHITA, KANSAS 67202

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Wichita, Kansas

Conglomerate
3371-3378

Chert; tan, gray, yellow, pink, fresh to partly weathered, scattered fair vugular porosity slight stain, slight show of free oil, faint odor.

Mississippian
3386-3402

Chert; tan, white, opaque, fresh to partly weathered and some tripolitic, scattered pinpoint and vugular porosity, light spotted staining to saturation, fair show of free oil, fair odor.

Rotary Total Depth 3402 feet.

Recommendations: The well should be deepened a few more feet in the Mississippian to approximately 3412 feet. A Gamma Ray log with collar locator should be run and the Conglomerate Chert zone should be perforated in the best looking interval at approximately 3373-3380'. The two zones could then be fracture treated together by using a temporary plugging agent such as rock salt to insure treatment going to both zones.

Respectfully submitted,

Lee Poulsen

Lee Poulsen