

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31120

Name: Pelican Hill Oil & Gas, Inc.

Address 1401 N. El Camino Real, #207

City/State/Zip San Clemente, CA 92672

Purchaser: \_\_\_\_\_

Operator Contact Person: Al Gross

Phone ( 714 ) 498-2101

Contractor: Name: Vonfeldt Drilling, Inc.

License: 9431

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Other (Core, WSW, Expl., Cathodic, etc)  
 Gas  ENHR  SIGW  
 Dry

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

10-28-96 11-2-96 11-2-96  
Spud Date Date Reached TD Completion Date

API NO. 15- 009-246170000

County Barton **ORIGINAL**

- NW - SW - SW Sec. 15 Twp. 16S Rge. 12W  E

990 Feet from S/N (circle one) Line of Section

4950 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Hoffmeister Well # 1

Field Name Beaver

Producing Formation \_\_\_\_\_

Elevation: Ground 1889' KB 1894'

Total Depth 3329' PBD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 378 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

Drilling depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ART 7 DFW 6-2-97  
(Data must be collected from the Reserve Pit)

Chloride content 55,000 ppm Fluid volume 380 bbls

Dewatering method used Left to dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

RELEASED

DEC 31 1998

FROM CONFIDENTIAL

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 19 1997

CONSERVATION DIVISION  
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Allen Leon

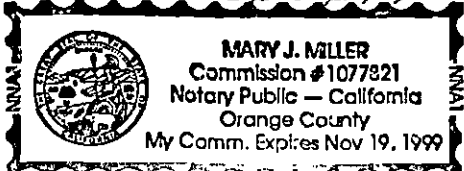
Title PRESIDENT Date 5-15-97

Subscribed and sworn to before me this 15 day of May, 1997.

Notary Public Mary J. Miller

Date Commission Expires 11/19/97

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached Deny 6-2-97 DFW  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



Operator Name Pelican Hill Oil & Gas, Inc Lease Name Hofmeister Well # #1

Sec. 15 Twp. 16 Rge. 12  East  West County Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	+1104	+1112
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	-788	-784
List All E.Logs Run:		Heebner Sh.		-1065
Dual Induction Log		Toronto		-1081
Comp Density/Comp Neutron Log		Brown Lime	-1164	-1153
Sonic Cement Bond Log		Lansing	-1176	-1169
		Base Kc.		-1424
		Arbuckle	-1439	-1432
		T.D.	-1453	-1434

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	378'	60/40 pos	190'	2% gel/3%dc
Production	7 7/8"	4 1/2"		3328'	ASC-	125	10% salt, 5% gel/gonite, 1%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size <u>2 3/8"</u>	Set At	Packer At <u>3208"</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
January <u>11</u> , 1997				
Estimated Production Per 24 Hours	Oil Bbls. <u>8 BOPD</u>	Gas Mcf <u>00</u>	Water Bbls. <u>80</u>	Gas-Oil Ratio <u>38</u>

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval:  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

5050

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: K

API 15-009-24617

DATE <u>11-2-96</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>4:30pm</u>	JOB START	JOB FINISH <u>8:15pm</u>
LEASE <u>Hoffmister</u>	WELL# <u>1</u>	LOCATION <u>Beaver N 1/4 E S into</u>			COUNTY <u>Benton</u>	STATE <u>Mo.</u>	

OLD OR NEW (Circle one)

CONTRACTOR W. J. Dalg OWNER \_\_\_\_\_

TYPE OF JOB Prod. string CEMENT \_\_\_\_\_

HOLE SIZE 7 1/2 T.D. 3339

CASING SIZE 4 1/2 DEPTH 3328

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 24.93

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

AMOUNT ORDERED	<u>125 ASC 10% salt</u>		
	<u>5% gylomite 1% gel</u>		
	<u>WFR-2 (500 gal) salt</u>		
COMMON	<u>125 ASC</u>	@ <u>7.85</u>	<u>981.25</u>
POZMIX		@	
GEL	<u>1</u>	@ <u>9.50</u>	<u>9.50</u>
CHLORIDE		@	
	<u>5 gal</u>	<u>25</u>	@ <u>7.00</u> <u>175.00</u>
	<u>Gil</u>	<u>588#</u>	@ <u>.41</u> <u>241.08</u>
	<u>WFR2</u>	<u>500 gal</u>	@ <u>1.00</u> <u>500.00</u>
		@	
		@	
HANDLING		@ <u>105</u>	<u>131.25</u>
MILEAGE	<u>30m</u>	<u>.04</u>	<u>150.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER W. J. Dalg Drive

# 153 HELPER Bul

BULK TRUCK

# 160 DRIVER

BULK TRUCK

# DRIVER

RECEIVED  
STATE CORPORATION COMMISSION

MAY 19 1997

RELEASED

TOTAL 2188.08

DEC 31 1998  
SERVICE

REMARKS:

CONSERVATION DIVISION  
Wichita, Kansas

FROM CONFIDENTIAL

Ramped 750 gal salt flush followed  
w/500 gal mud flush followed w/  
250 gal salt flush - cemented w/ 125  
ASC 10% salt 5% gylomite 1% gel  
15sx in Rattler  
10sx in Mousehole  
Float held plug did NOT land  
plug @ 3208

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1038.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30m</u>	@ <u>28.5</u>	<u>85.50</u>
PLUG	<u>4 1/2 Rubber</u>	@	<u>38.00</u>
		@	
		@	

TOTAL 1153.50

CHARGE TO: Pelican Hill O. I. Gas, Inc

STREET 1401 N. El Camino Real, ST. #203

CITY San Clemente STATE Ca ZIP 92672

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 7300

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

## ORIGINAL

SERVICE POINT: Russell

DATE <u>10-29-96</u>	SEC. <u>15</u>	TWP. <u>16S</u>	RANGE <u>12W</u>	CALLED OUT <u>1:15 AM</u>	ON LOCATION <u>2:30 AM</u>	JOB START <u>4:30 AM</u>	JOB FINISH <u>5:00 AM</u>
LEASE <u>HOFFMEISTER</u>	WELL # <u>1</u>	LOCATION <u>BEAVER LN 1/4E 1/2N-W</u>			COUNTY <u>BARTON</u>	STATE <u>KANSAS</u>	

OLD OR (NEW) (Circle one)

CONTRACTOR VONFELDT DRILL RIG #1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 380

CASING SIZE 8 5/8 20" DEPTH 378'

~~TUBING SIZE~~ USED DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15' 23 1/2' / BBL

PERFS.

OWNER Same

CEMENT

AMOUNT ORDERED 190 SK <sup>60</sup> 40 2% GEL  
370 CC

COMMON	<u>11A</u>	@	<u>6.10</u>	<u>695.40</u>
POZMIX	<u>76</u>	@	<u>3.15</u>	<u>239.40</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>5</u>	@	<u>28.00</u>	<u>140.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING		@	<u>1.95</u>	<u>199.50</u>
MILEAGE	<u>44 / Su / Mile</u>			<u>235.60</u>

### EQUIPMENT

PUMP TRUCK CEMENTER Stu

# 177 HELPER Will

BULK TRUCK

# 282 DRIVER Jason

BULK TRUCK DRIVER

RECEIVED  
STATE CORPORATION COMMISSION

**RELEASED** TOTAL 1538.40

MAY 19 1997

**DEC 31 1998** SERVICE

REMARKS: CONSERVATION DIVISION  
Wichita, Kansas

Cement CIRCULATED

Shanks

FROM CONFIDENTIAL

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>445.00</u>
EXTRA FOOTAGE	<u>78</u>	@	<u>4.14</u>
MILEAGE	<u>31</u>	@	<u>2.85</u>
PLUG <u>1-8 5/8 WOODEN</u>		@	<u>45.00</u>
		@	
		@	

TOTAL 620.10

CHARGE TO: PELICAN HILL INC.

STREET 1401 N El Camino Real #203

CITY San Clemente STATE Calif. ZIP 92672

### FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL \_\_\_\_\_



*Kansas Corporation Commission*

*Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner  
Judith McConnell, Executive Director David J. Heinemann, General Counsel*

Pelican Hill Oil & Gas, Inc.  
Attn: Al Gross  
1401 N. El Camino Real #207  
San Clemente CA 92672

June 2, 1997

*rel.  
12-31-98  
DOW*

Re: Confidentiality of Information on  
Hoffmeister #1  
A.P.I. #15-009-24,617  
Sec. 15- Twn. 16S. - Rng. 12 W.  
Barton County, Kansas

**RELEASED  
DEC 31 1998  
FROM CONFIDENTIAL**

Dear Al Gross,

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection (d) of that regulation states that "all rights to confidentiality shall be lost if the filings are not timely."

The above-referenced well was spud October 28, 1996 and the ACO-1 was received on May 19, 1997 (not within the 120 days timely requirement). Therefore, your request for confidential treatment of this information cannot be granted.

If you should have any questions, please do not hesitate to contact me at (316) 337-6200.

Sincerely,

David P. Williams  
Production Supervisor

jlp

5-13-98



# PELICAN HILL OIL & GAS INC.

May 13, 1997

RECEIVED  
STATE CORPORATION COMMISSION

Kansas Corporation Commission  
Oil & Gas Conservation Commission  
130 South Market, Room 2078  
Wichita, Kansas 67202

MAY 19 1997

CONSERVATION DIVISION  
Wichita, Kansas

RE: <i>Hofmeister #1</i>	<i>Schmitt #1</i>
15-16S-12W	15-14S-15W
Barton County, Kansas	Russell County, Kansas

To Whom it May Concern:

Enclosed please find one (1) original and two (2) copies of the Well Completion Form (ACO-1) for the Hofmeister #1 and the Schmitt #1 listed above. Please keep the second side of the Well Completion Report (ACO-1) confidential for the full twelve month period of time for each of the above mentioned wells.

Also enclosed please find the requested wireline logs, geologist well reports, cementing tickets, and drill stem tests.

Should you have any questions, please contact our office.

Very Truly Yours,

PELICAN HILL OIL & GAS, INC.

Amy D. Morton  
Office Manager

ADM:hs

Enclosures

RELEASED  
DEC 31 1998  
FROM CONFIDENTIAL