

DEC 05 1983

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5203 EXPIRATION DATE 6-30-84 23351

OPERATOR Canaday Oil Corporation API NO. 15-009-23,251-00-00

ADDRESS 710 Petroleum Bldg. COUNTY Barton

Wichita, Kansas 67202 FIELD Beaver

\*\* CONTACT PERSON Grant Canaday PROD. FORMATION Cgl sst  
PHONE 316-263-3021 Indicate if new pay.

PURCHASER N/A LEASE Kultgen

ADDRESS \_\_\_\_\_ WELL NO. 2

DRILLING CONTRACTOR Lobo Drilling Co. WELL LOCATION SE SW NE

ADDRESS Box 877 2310 Ft. from North Line and

Great Bend, KS 67530 1650 Ft. from East Line of

PLUGGING CONTRACTOR \_\_\_\_\_ the NE (Qtr.) SEC 17 TWP 16 RGE 12 (W)

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3398' PBTD \_\_\_\_\_

SPUD DATE 11-15-83 DATE COMPLETED 11-21-83

ELEV: GR 1898 DF \_\_\_\_\_ KB 1903

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 821' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

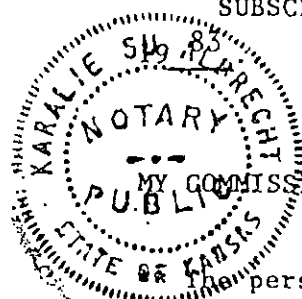
A F F I D A V I T

G. E. Canaday, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

G. E. Canaday  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5 day of December



MY COMMISSION EXPIRES: June 19, 1984

Karl J. Moore  
(NOTARY PUBLIC)

information. the person who can be reached by phone regarding any questions concerning this STATE CORPORATION COMMISSION

RECEIVED  
STATE CORPORATION COMMISSION

JAN 19 1984  
1-19-84  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR Canaday Oil Co.

LEASE NAME Kultgen

SEC 17 TWP 16 RGE 12 (W)

XX(XX)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.

Top

Bottom

Name

Depth

Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.	DST #1            2916-2925 (Topeka) Times: 30-45-60-60. Recovered 75' of muddy water, no show of oil. Chlorides-38,000 PPM IFP: 11-11 psi    IBHP: 1046 psi FFP: 22-22 psi    FBHP: 1024 psi	DST #2            3146-3160 (F zone) Times: 30-45-30-45. Recovered 1980' of salt water. Chlorides-66,000 PPM IFP: 225-717 psi IBHP: 1059 psi FFP: 814-963 psi FBHP: 1059 psi Temp: 117	DST #3            3312-3324 (Conglomerate sandstone) Times: 60-60-60-60. Recovered 420' of gas in pipe, 5' of oil and gas cut mud, 90' of mud and gas cut oil, 210' of very slightly mud cut gassy oil (3% mud, 10% gas, 87% oil). No water. IFP: 32-96 psi    IBHP: 439 psi FFP: 118-150 psi FBHP: 439 psi	DST #4            3324-3338 (Basal Conglomerate sandstone) Times: 45-45-45-60. Recovered 360' of gas in the pipe, 240' of mud and gas cut oil, 180' of clean gassy oil, 360' of oil and gas cut water (50% water, 30% oil, 20% gas), and 60' of oil specked water (46000 PPM). If additional space is needed use Page 2	Electric Log Tops as follows:	
					Anhydrite            810 (+1093) Base Anhydrite      836 (+1067) Howard Lst            2653 (-750) Topeka Lst            2691 (-788) Heebner Shale        2970 (-1067) Toronto Lst            2988 (-1085) Brown Lst            3060 (-1157) Lancing - KC          3074 (-1171) Base - KC            3314 (-1411) Conglomerate Sand    3316 (-1413) Basal sand            3332 (-1429) Quartzite            3378 (-1475) TD                    3398 (-1495)	

NOTE: ALL DRILL STEM TESTS MEASUREMENT SHOULD BE MOVED 3' UP THE HOLE TO CORRELATE WITH THE ELECTRIC LOG MEASUREMENTS.

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	23#	821	60/40 pozmix	350	2% gel 3% cc.
Production	7-7/8"	4 1/2"	10 1/2#	3398'	50/50 pozmix	150	18% salt 3/4 of 1% CFR-2 5# Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	CFPD
Disposition of gas (vented, used on lease or sold)			Perforations		