FORM CP-4

STATE OF KANSAS STATE CORFORATION COUMISSICS CONSERVATION DIVISION P. O. BOX 17027 WICHITA, KANSAS 97217

WELL PLUGGING RECORD

•						$\underline{\qquad} (\varepsilon) \underline{23W}(w)$				
NORTH	Location as "N	IE/CNWKSW#"	or footage fro	m lines <u>C N</u>	W SW					
	Lease Owner_	<u>Tw</u>	in_Wester	cn Resourc	es, Inc.					
	Lease Name	Fr	ısher			_ Well No				
1	Office Address Union Center, Suite 920, Wichita, Kansas 672									
	Character of Well (completed as Oil, Gas or Dry Hole)									
	Date well completed November 5, 1976 Application for plugging filed November 4, 1976									
	Application for plugging approved November 4, 1976									
l i l. i	Plugging commenced November 5 1976									
!!!!	Plugging completedNovember 5,176									
	Reason for abandonment of well or producing formationDry_hole									
i										
	If a producing well is abandoned, date of last production									
Locate well correctly on above						ore plugging was com-				
Section Plat	menced?			CI	swames Th					
Same of Conservation Agent who super roducing formation.										
how depth and tlackness of all water,	·		notion	1	Total Depth of	Wen_4404				
•		.43,								
OIL, CAS OR WATER RECORD	S					CASING RECORD				
FORMATION	CONTENY	FROM	מד	9175	PU7 101	PULLED OUT				
4		0	310	8 5/8	310	None ·				
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introducing it into the hole. If cem	t. Plugged: 15 sacks	50 sacks @ 40; 5 s	@ 900; acks in	35 sacks (rathole, '	300: sacks					
	in_mousel Plugged_l	hailla vo	Cementin	α :,		11,101				
	Completed	1 @ 1 · 00 P	M11_5_	7.6						
				, ,	1451 4 O 5					
					0717, 2 0 1	1-18-7				
				L.		·				
2										
	(If additions	al description la nec	eastry, use BACI	(of this sheet)						
Same of Plugging Contractor		illing, In								
ddress	Box_1164,	, Great Be	nd, Kansa	as 67530	· ·					
STATE OF Kansas		DESCRIPTION OF THE	Danto	_						
Martha J. McKov	√n									
well, being first duly sworn on oath,		nowledge of the	facte etateen	ovaner) or (own	nez or operator)	of the above-described				
bove-described well as filed MA ChSI	Chiefferme are true a	nd correct So	help me God	ents, and matte	ta uskem cubkil	med and the log of the				
STATE NOTARY	/ PUBLIC			The sol	1 m.	1/-				
Barton County		(Signature)	o o case	mali j	· ///C	(own)				
My Commission			Box 1164	4, Great P	end, Kans	as_67530				
November 11			Marrar 1							
STREER AND SWORN TO before	re me this OLI	day of	Novemb	_{jer}		<u>76</u>				
		•	Moz	ald	Dlan	\wp				
						Notary Public.				

	-		\cup					, ()		*1		
•	KANSAS DRILLERS LOG								S	s. 3 T. 21S R. 23W W			
\supset	ÀPIÑo. 15 —_	o. 15 — 083 — 2049\-0000							1	Loc. C NN SW			
\smile_{l}	County Number Operator								⊣ ი	County Hodgeman			
		Twin Western Resources, Inc.								640 Acres			
	Address	western kes	ource	s, It	ic.		-		-{	N 160 160			
		Center, Su	0	20				•					
	Well No.	Lease Name	1 <u>FB 9</u>	<u> </u>					┥				
	1 Frusher								ĺ	┢╾┢╾┝	╌┼╌┤╌┤╌┤		
ì	Footage Location								-				
	feet from (N) (S) line feet from (E) (W) line									╼┾═╬╼╬╼╬╼╃╼╏			
	Principal Contractor					Geologist				160	160		
	DaMac Drilling	. Inc.						-					
·	Spud Date	•		Total	Depth	P.B.T.D.	,		1	Local	te well correctly		
	10-29-76		·		64					lev.: Gr			
	Date Completed			Oil Pu	rchoser				٦.	DF KB			
	11-5-76			<u> </u>	· 			Dr		·r			
					CASING	RECORD				,			
	Report of all strin	gs set—surface,	interme	diate, p	roduction, el	tc.				<u> </u>			
	Purpose of string	Size hole drilled	Size co	ing set	Weight lbs/ft.	Setting depth		Type cemen	,	Sacks	Type and percent additives		
	<u></u>	-	\ <u>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</u>								GUOTITES		
	Surface	12½	8_5	/8	28	310	Cor	n & 2%G	_1	225	3% CC		
	Darrace	12-4	<u> </u>	′°	20.	3.0		II (X Z/0(7	<u>.</u>		2/2		
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		LINER RECORD P						PE	REFORATION RECORD				
	Top, ft. Bottom, ft. 5		Sacks cement Shots			per ft. Si		Size	& type	Depth interval			
	TUBING RECORD												
\neg	Sixe	Setting depth						<u> </u>					
${\boldsymbol \neg}$	Date	setting neptin	[acker se	7 07								
								<u> </u>					
ł	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD												
Amount and kind of material used RECEIVED Depth i									epth interval treated				
)i	STATE COMPONATION COMERCING TO ME									· · · · · · · · · · · · · · · · · · ·			
JAN 1 8 1977 1-18-19-77 CONCERVATION DIVISION													
								-1997					
								11/1					
								;					
	INITIAL PRODUCTION												
	Date of first production		P	roducing	method (flow	ing, pumping, g	os lift	, etc.)		•			
	RATE OF PRODUCTION OIL				Gas	· . · ·	Water			G	as-oil ratio		
	RATE OF PRODUCTION PER 24 HOURS			bbis			MCF			bbls.	СГРВ		
\bigcirc	Disposition of gos (vente	Disposition of gas (vented, used on lease or sold)						Producing Interval(s)					
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INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, pleasa note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator - Twin We	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:							
Well No.								
1 2 - 0: - 0: - E		Dry Hole						
s 3 T 21SR 23WW								
Show all important zones of policy cluding depth interval tested,	stem tests, in- and recoveries.	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
	IPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH			
Post Rock Shale Sand and Shale Shale Lime and Shale Lime Lime Lime and Shale Lime Lime Lime		0 310 445 2070 2370 2740 3085 3265 4000	310 445 2070 2370 2740 3085 3265 4000 4464RTD					
71	ORATION DOWNSON AN 1 8 1977 CRIVATION DIVISION VIOLILY, Hansas							
Date Received	USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WE	· · · · · · · · · · · · · · · · · · ·	,			
	Vice President November 8, 1976							
	1	Date						