Form CP-4

STATE OF KANSAS
STATE COPPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

211 No. Broadway Wichita, Kansas	Hodgemar		Count	y. Sec. 3	rwp <u>. 21</u> 1	Rge. <u>23</u> (左	×)(W)
NORTH	Location as "N Lease Owner_	E/CNW#SW#"	or footage fro	m lines C SM	<u>1/4 NE/4</u>		·
	Lease Owner Lease Name	T I	ACKIIIAII			Well No	7-3
	Office Address		adway Sui	te 1940. [Denver. (well No). <u>/ - J</u>
<u> </u>				r Dry Hole) _	D 11 7		
	Date well com						19
1 -5- 1	Application for	plugging filed	_10-21-8	0			19
1 1	Application for	plugging appro	ved 10-2	<u>1-80</u>			19
	Plugging comm	enced	<u>10-21-80</u>				19
	Plugging comp		<u>10-21-80</u>	<u> </u>			19
	Reason for aba	ndonment of we	ell or producing	g formation	<u>)bjective</u>	<u>. Tight</u>	,
	70 7						
				st production_			
Locate well correctly on above Section Plat	menced?		n the Conserv	ation Division	or its agents	before pluggi	ig was com-
Name of Conservation Agent who sup-			lliam T. 🔻	Owen			
	I				Total Deptl	h of Well 45	50 Feet
Show depth and thickness of all water					_		
OIL CAC OR WATER RECORD	ne					CASING	PECOND
OIL, CAS OR WATER RECORI)3 			1		CASING I	RECORD
FORMATION	CONTENT	FROM	ТО	SIZE	PUT IN		ED DUT
				8 5/8	429	None	,
		<u> </u>			<u> </u>		
							
							
					 		
							
			•				
		al mud at	time of	plugging.			
			- ~!				
	SIAIE	COBSOL TOX				*	
		IMOV 4 O	1090		- 04 ~2	 -	
		11VOV - 3 ()	.560 //	-10-1	980		
	GC	МРЕКЛАТИМ	DIMEION		-		
	<u>, </u>	1000	<u>-</u>			-	
	·						
					 _		
						- 	 _
·	 -						
	(If additiona	l description is nec	essary, use BACK	of this sheet)		 _	
Name of Plugging Contractor							
Address							
STATE OF Colorado	cot	JNTY OF	Denver		_, ss.		
<u>Ric Morgan</u>	···		(employee of	owner) or (own	•	tor) of the abo	ve-described
well, being first duly sworn on oath,	says: That I have kr	owledge of the	facts, stateme	ents, and matte	ers herein co	ntained and th	ae log of the
above-described well as filed and that	t the same are true a	nd correct. So	help me God.	' //		·	3 110
A Wall and		(Signature)	Ric .	May			
			1600 Broad	dway Suite	19 4 0 - F	enver (í	80202
				<i>f</i>	(Address)	00	. 30202
SUBSCRIBED AND SWOAN TO before	re me this 6th	day of		7 7 7	77 - ,	1 <u>9 80</u>	,
			(jac-	w ///.	(xel.	20-11.	<u>ノ</u>
My compaission expires August 18	, 1984		ℓ'			Note	ry Public.

	KANSAS		$ \cap [$	Kan	s. Goo.	्रत्र छ। एक्स्प्रमुख	egue	est)					
	DRILLER'S LOG	ELL COMPLETION REPORT AND SAMples on this well.								s. 3 T. 21 R. 23 W				
API No. 15 — 083 — 20.758 · 000								County Hodgeman						
	Edward J. Ackman, dba Advantage Resources, Inc. Address 1600 Broadway Suite 1940, Denver, CO 80202								Ϊ ͺ	640 Acres				
Ì									160					
ا	Well No. 7-3	Lease Name Frusher												
L	Footage Location 1980 feet from (N) line 1980 feet from (E) 1,-14 line													
	Principal Contractor Simmons D	rilling Co		Geolog		spersen			}	- 160	160			
	5pud Date 10-11-80			Total Depth 4550			P.B.T.D. N/A			Lo. ev.: Gr	e well correctly 2275			
1	Directional Peviation	<u> </u>		Oil and/or Gas Purchaser				DF		кв 2289				
					CASING	RECORD								
)[Report of all string	s set — surface,												
ŀ	Purpose of string	Size hole drilled	Sixe cosin (in O.D	g set v	Veight Ibs/ft.	Setting depth	ļ	Type cement		Sacks	Type and percent additives			
	Sunface 72 1/4 8 5/		/8	28# 429 Common		Common	225		3% KC1					
$\frac{1}{2}$							ļ							
<u> </u>						,		-		_				
Ì	LINER RECORD						PERFORATION RECORD							
	Top, ft. B	Bottom, ft.			ocks cement		Shots per ft.		Size & type		Depth interval			
ſ						•								
)[Size Setting depth RECEIPS							•						
Ţ	STATE CORPORATION COMMISSION ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD													
ļ	Amount and kind of material used								Depth interval treated					
긲	CONSERVATION DIVISION Wichita, Kunsas								ļ	·				
		·												
-	Date of first production		INITIAL PRODUCTION Producing method (flowing, pumping, gas lift, etc.)											
}	RATE OF PRODUCTION	Oil			Gos		Water				Gas-oil ratio			
- 1	PER 24 HOURS	I			1									

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Edward J. A	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:				
Well No. Lease	Dry Hole				
s <u>3</u> <u>T 21</u> <u>R 23</u> _W			•		
Show all important zones of porosity cluding depth interval tested, cushion		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION		ТОР	воттом	NAME	DEPTH
DST No. 1 4448 DST No. 2 4398 15-60-30-30 Rec. 15' muc FP 22-22, 34 SIP 458-160 NP 2436-2425	3-85 Misrun 3-85 1 w/NSO 1-34	4456	BOTTOM	Anhydrite Base Anhydrite Heebner Toronto Lansing Base KC Marmaton Pawnee Ft. Scott Cherokee Sh B. Ch. Lime Miss	1489 1502 3780 3793 3830 4167 4174 4290 4360 4390 4424 4456
USE Date Received	E ADDITIONAL SHEETS, IF NE	CESSARY, TO	Morge	LL RECORD.	
	• • •	Explo	ration Mana	ager Title	-