STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely			Carre		00 M	na Tier - Tiday			
Make Required Affidavit Mail or Deliver Report to	Hamilton County. Sec. 30 Twp. 21 Rge. 39 E/W Location as "NE/CNW1SW1" or footage from lines								
Conservation Division	10' NE of center Section into NE # (20' N4 20' W of C Sec.								
State Corporation Comm.	Lease Owner Dernick Land Company								
245 North Water	Lease Name Lunt Well No. 1								
Wichita, KS 67202 _/	Office Addres@225 Katy Freeway Suite 112 Houston, Texas 770								
	Charact	ter of Wel	1 (Comp.)	Leted as O	il. Gas o	r Dry Hole)			
	•		, , , , , , , ,		•				
	Date We	ell comple	ted	6-8		19 79			
	Date Well completed 6-8 19 79 Application for plugging filed 6-8 19 79								
Application for plugging approved 6-8									
1 0 1	Application for plugging approved 6-8 19 Plugging commenced 6-8 19								
	Plugging completed 7:00 P.M. 6-8								
	Reason	for aband			producing	g formation			
	7.0			Hole	3-4	7 - 24			
	II a pi	roducing w	err is a	ibandoned,	date or .	last production 19			
	Vas ner	rmission o	htained	from the	Conservat	ion Division or			
Locale well correctly on above Section Plat	-			ing was co		ton savasaon or			
Name of Conservation Agent who					_				
Producing formation	-	oth to top		ottom	Total Der	oth of Well 2815			
Show depth and thickness of all	water, oil	land gas	formatio	ons.	_				
OIL, GAS OR WATER RECORDS						CASING RECORD			
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	. PULLED OUT			
Blue Shale			3341	8 5/8"	Х	Left in			
			<u> </u>						
		ļ	ļ	<u> </u>					
		<u> </u>	 		ļ				
feet for each plu	g set. Plug	; with 60 \$ 10 \$ 5	5x 385 t 5x 40 t 5x Rath	to 250' o 0' ole		feet to			
Total of 75		POZ with		STATE	CORPORATION	/			
	Talli	urton Pum	ruck		ORPORATION	COMMISSION			
					.110	SION			
						970			
				CON	SERVATION DIVI	- 			
					Nichita, Kansas	Ston			
					, nansas				
(If additional de	escription	is necess	ary, use	BACK of	this sheet	t)			
Name of Plugging Contractor	akin Drilli	ing Compan	V						
STATE OF Kansas	COUN	TY OF	Kea	arny		ss.			
			(emplo	yee of own	er) or (o	wner or operator)			
of the above-described well, bei									
the facts, statements, and matte as filed and that the same are t	rs herein	contained	and the	log of th	e above-d	escribed well			
as filled and that the same are t	rue and co.	rrect. Sc	neib in		_	1			
	(Sig	nature)	70	1100	for 1	1.10			
	4.		Lakin, I	Cansas	the second				
			<u> </u>		ddress)				
SUBSCRIBED AND SWORN TO bef	ore me thi	s 2nd	day		<u>ly</u>	. 19 79			
			Time	, 9m.	- The	Cmaker _			
My commission expires 6-15-	04				No	tary Public.			
My commission expires 6-15-	OT								



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KANSAS DRILLI	ERS LOG	O Kan	s. Geo. S	ORTANT urvey rec	quest	0	Ж s. <u>30</u> т	. 21 R. 39 W		
API No. 15 —	: samples on this well.							Loc. 20' N & 20' W/C of Se		
/	County Number							County Hamilton		
Operator Dernick	Land & Co.	- Remuda	Corp.					640 Acres		
Address 9225 Kg	ity Freeway	Houstor	Texas	<i>7</i> 7024	 	`	160			
Well No.	Woll No. Loase Name							160		
# 1 Footage Location	Lunt									
2620 foot from	(N) (X) line			from (X) (W)	line					
Principal Contractor Lakin Drillir	ng Company	Gool	ogist				160	0 160 -		
Spud Date	Id Date Total Depth P.B.T.D.					Locata wall carrectly Elov.: Gr. 3501				
6-3-79 Date Completed	······································	2815 O			 }	,				
D&A 6-8-79	 						OF	к <u>в 3508 I</u>		
			CASING	RECORD						
Report of all strin	ngs set — surface,	intermediate,	production, et	с.		_				
Purpose of string	Size hole drilled	Sixe casing set (in O.D.)	Weight lbs/ft.	Setting depth	Туре со	mont	Sacks	Typo and parcont additives		
Surface	12-1/4"	8-5/8"	23#	334	Class	"H"	275	3% CaCl 1/4# Flocele		
341140	3411400 12 1/1 0 0/0				÷			17 18 1 100010		
					*					
		ļ		,312						
				, t						
·	LINER RECOI	RD			* *	PERFORA	TION REC	CORD		
Top, ft.	p, ft. Bottom, ft. Sacks coment		Shots	Shots per ft.		o & typa	Dapth Interval			
					•					
\	TUBING RECO	 ;		THE STATE OF	<u>' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' </u>	ļ		,		
) Sixo	Setting depth	Pocker :	set at	49" 7	. _{CE}					
	ß	CID, FRACT	URE, SHOT,	CEMENT SQ		ORD				
	Amou	int and kind of	material usad	- 3	37	1		Depth Interval treated		
1	•	:		ESE SERVICE	S &	4				
		,	171 - 11 - 1	ATION	<i>i i i</i>	2171				
				19	<u> </u>	31T				
	- 11 <u>- 12 - 12 - 12 - 12 - 12 - 12 - 1</u>			CASSAS	5 0	Seo				
	·	<u> </u>		San	~.C.	ON.		·		
Date of first production D & A 6/8/7	9		g mothod (flow	ing, pumping,	gas lift, atc.)	. T. 588	ŧ:			
RATE OF PRODUCTION PER 24 HOURS	Oil	dd.	Gas		Water	* 1	bbls.	Gas-oil ratio CFPB		
Disposition of gas (vento	nd, used on loase or		!*!			cing interva		1		
		1 1	ing the second	er Sang	J.		 			

instructions: As provided in KCC Rulo 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Manroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830, So. Maridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oli and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Dernick, L	and & Co Remuda Corp	oration		DESIGNATE TYPE OF CO DRY HOLE, SWDW, ETC.:	MP.: OIL, GAS,
Yell No.	Loose Names Lunt		•	Dry Hole	
s 30 t 215 R 39 XX			The second second second	• •	·
Show all important zones of cluding dopth interval tested,	WELL LOG porosity and contents thereof; cored into cushion used, time tool open, flowing and	vals, and all drill- skut-in pressuros,	stem tosts, in- and recoveries,	SHOW GEOLOGICAL MARK OR OTHER DESCRIPTIVE	CERS, LOGS RUN, INFORMATION.
FORMATION DESC	RIPTION, CONTENTS, ETC.	тор	¹⁷ воттом	NAME	HTFED
Surface Sand & (Clay	\$ 1.00 m	225	Welex GR-ACV	TD to 334
Blue Shale	a something	225-	334		
Blue Shale	and the second second	334	_{-/,} 1319		
Anhydrite Streak	(S	1319	- 1333		
Shale & Gyp		1333,	1470		
Anhydrite & Shal		1470	1926		
Gyp & Shale		1926	2318		
Anhydrite	e de la companya de l	2318 ,	2338		
Anhydrite & Shal	le	2338	2576		
Lime & Shale	**** * **	2576	2815		
		2815 [1	Þ		
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<u>,</u>	USE ADDITIONAL SHEETS, IF N	ECESSA	JMPLETE) WI	LL RECORD.	
Date Received			KM	agnilotton	
•			k	Petroleum &	nainers
	·	,	1 7.4	Title	/
م. بر ا			June 14.	Date Date	