To:	API NUMBER 15-185 21,301
STATE CORPORATION COMMISSION	W NE SW , Sec. 7 , T 21 S, R 14 W/X
	feet from N/S section line
TECHNICIAN'S PLUGGING REPORT	feet from W/E section line
Operator License #5230	Lease Name Schartz "B" Well # 1
Operator: Petroleum Energy, Inc.	
Name & Suite 415, First Nat'1 Bank Blo Address 105 N. Main Street Wichita, KS 67202	
	Conductor Pipe: Sizefeet
	Surface Casing: Size 8 5/8feet 914
Abandoned Oil Well X Gas Well In	put Well SWD Well D&A
Other well as hereinafter indicated	
Plugging Contractor Kelso Casing Pulling	License Number 6050
Address Box 347, Chase, KS 67524	
Company to plug at: Hour: 8:00 am Day:	13 Month: February Year:19 84
VERBAL PLUGGING ORDERS GIVEN TO James Ray	
	(phone) <u>316-938-2457</u>
were: 5 1/2 set at 3726 Perfs 3585-	
1st plug sanded back to 3520 and dumped s	
2nd plug squeezed through head with 3 sx hulls, 10 sx gel, 50 sx cement, 7 sx gel, 1 sack hulls and released 8 5/8" rubber plug and pumped an additional 100 sx cement.	
Maximum pressure 1000# and shut-in pressu	
<u> </u>	
	Signed Slaw Quest (TECHNICIAN)
Plugging Operations attended by Agent?: All	
	X Part None
Operations Completed: Hour: 10:45 am Day	X Part None : 13 Month: February Year:19 84
Plugging Operations attended by Agent?: All Operations Completed: Hour: 10:45 am Day ACTUAL PLUGGING REPORT 5 1/2 set at 3725 1 1st plug sanded back to 3520 and dumped 5	X Part None : 13 Month: February Year: 19 84 Perfs 3585-96 PBTD 3700'
Operations Completed: Hour: 10:45 am Day ACTUAL PLUGGING REPORT 5 1/2 set at 3725 1 1st plug sanded back to 3520 and dumped 5	X Part None : 13 Month: February Year: 19 84 Perfs 3585-96 PBTD 3700'
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Operations Completed: Hour: 10:45 am Day ACTUAL PLUGGING REPORT 5 1/2 set at 3725 1 1st plug sanded back to 3520 and dumped 5 2nd plug squeezed through head with 3 sx	X Part None : 13 Month: February Year: 19 84 Perfs 3585-96 PBTD 3700' 5 sx cement on top of sand. hulls, 10 sx gel, 50 sx cement, 7 sx gel, plug and pumped an additional 100 sx
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(TECHNICIAN)

FORM CP-2/3 Rev. 9-82