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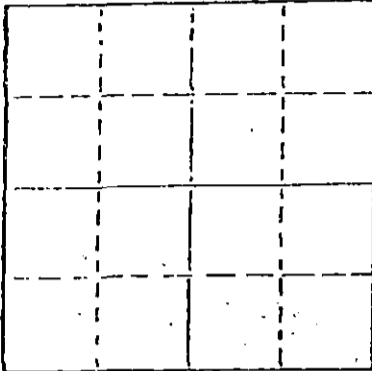
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Stafford County, Sec. 20 Twp. 21 Rge. 13 E/W
Location as "NE/CNW $\frac{1}{2}$ SW $\frac{1}{2}$ " or footage from lines
SW SE NW

Lease Owner EXCO OIL
Lease Name Jesse C. Walter Well No. #1
Office Address 2345 N. Academy Place, Suite 208, Colo. Springs
Character of Well (Completed as Oil, Gas or Dry Hole) Colo.
Dry Hole
Date Well completed February 22 1982
Application for plugging filed February 22 1982
Application for plugging approved February 22 1982
Plugging commenced February 22 1982
Plugging completed February 22 1982
Reason for abandonment of well or producing formation



Locate well correctly on above
Section Plot

D & A
If a producing well is abandoned, date of last production 19.

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well J.H. Metz, Stafford
Producing formation Depth to top Bottom Total Depth of Well 3760'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	399.79'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

600' 60sx
240' 40sx
40' bridged w/10sx

rathole 10sx water well 3sx 5C=50 poz 3%cc; 2%gel

STATE OF KANSAS RECEIVED
FF
CONSERVATION DIVISION
Wichita, Kansas
Rued
2-26-82

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Mustang Drilling & Exploration, Inc.

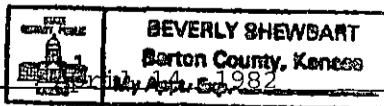
STATE OF Kansas COUNTY OF Barton, ss.
Richard G. Smith (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) Richard G. Smith Agent
P.O. Drawer 1609, Great Bend, KS 67530
(Address)

SUBSCRIBED AND SWORN TO before me this 25th day of February, 1982

My commission expires



Beverly Shewbart
Notary Public.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale, Lime	0	410	Heebner	3247
Sand, Shale	410	815	Toronto	3269
Anhydrite	815	825	Douglas	3286
Shale	825	2040	Brown Lime	3372
LIME, Shale	2040	2360	Lansing	3384
Shale, Lime	2360	2949	Base K.C.	3610
Lime, Shale	2949	3247	Conglomerate	3635
Shale	3247	3251	Viola	3652
Shale, Lime	3251	3269	Simpson Shale	3680
Lime	3269	3286	Simpson Sand	3706
Shale	3286	3372	Base Simp.Sand	3713
Lime, Shale	3372	3384	Arbuckle	not reached
Lime	3384	3610	LTD	3755
Lime, Shale	3610	3635		
Lime, Shale Sand, Chert	3635	3652		
Sand, Shale	3652	3680		
Sand	3680	3706		
Sand, Shale	3706	3713		
LTD		3755		
RTD		3760		

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 STATE CORPORATION COMMISSION
 FEB 26 1960
 CONSERVATION DIVISION
 Wichita, Kansas

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 $\frac{1}{2}$	8 5/8"	28#	402'	common	250	3%cc; 2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
		Perforations