## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Sailding

## WELL PLUGGING RECORD

800 Bitting Bailding Wichita, Konsas	Staffo		County. S	Sec. 20	Twp. 21 Rge.	<u>13</u> . (E).	<u>W.</u> (W)
NORTH	Location as "NE/CNV	VXSWX" or foots	ge from li	nes 990	<u> 5. &amp; 9901 :</u>	E. of W	<u>/4 Cor</u>
		<u>ities Servi</u> chartz "B"	<u>.ce 011</u>	Compan	<u> </u>	Woll No	
ļ i   i	Licase Hame	artlesville	e, Okla	homa		Men No.	_~
<del> </del>	Character of Well (co	mpleted as Oil,	Gas or Dr	y Hole) _	Dry Hole		
	Date well completed_				<u>July 13,</u>		_1 <u>9 53</u>
	Application for pluggi				7 7 70		_19 <u>_53</u> _
	Application for pluggin				Y 7 7 A		_19 <u>53</u>
i	Plugging commenced_ Plugging completed						19 <i>5</i> 3
<del> </del>	Reason for abandonme						_19
1 1 1	If a producing well is	abandoned, date	of last p	roduction_		<del>-</del>	_19
Locate well correctly on above Section Plat	Was permission obtain	ned from the Ce	onservation	n Division	or its agents befor	e plugging	was com
Section Plat Name of Conservation Agent who sur	menced? Yes	M. A. Ri	wes	_			
roducing formation Agent who sup	ckle Depth to	n ton	Rottom		Total Depth of V	vell 376	4 Fee
how depth and thickness of all wate		,	Jottom	_	. Total Depth of v	VCII	1.60
_	-				0	ACTAIN THE	CORD
OIL, GAS OR WATER RECOR	<u> </u>	<del></del>			-i	ASING RE	CORD
FORMATION	CONTENT F	ROM TI	•	SIZE	PUT IN	PULLED	
			- 8	<u>-5/8"</u>	3461	None	<u>∍</u> _
	<u> </u>						
	<u> </u>					<u></u>	
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	,		TH DROS				
•		STA		For En.	·		
			4 bullio	0,11			
			13+		-		
					7	<u>-16-5</u>	<u>ک</u>
			1// 0				
	(If additional descripti		BACK of th	is sheet)	<u> </u>		
ame of Plugging Contractor	Holm Drilling Comp	eny					
ddress	Tulsa, Oklahoma						
rate of <u>Kansas</u>	,	orBart	on		_, SS.		
					newarxoperator) of		
ell, being first duly sworn on oath,				and matte	rs herein contained	I and the l	og of the
pove-described well as filed and tha		こ/さ		2			
	(Signat	ure)	<i>M. G</i>	ouou	'UV		
	,	Box	751, (		end, Kansas		
SUBSCRIBED AND SWORN TO before	re me this 14th	_day of	Ju <u>.</u>	ly	Address)	<u>}</u> _	
w	205	/	V.).	47	nith	Notary	Darklin
y commission expires March 1			-			tyotaty i	ruone.
PLUC Fru sec	GING 24-2671	5-S 2-52—20M					
BOOK PAGE	114 30						

## WELL RECORD

Company	Cities Service Oil Com	well No.	<u></u>	Farm _	Scherts "B"	**=======
Location	990' South and 990' Eas	st of W/4 Comer	Sec	20	T. 21. R. 1	3W
Elevation	1910 (1908 Gr.) Coun	ty Stafford		State	Kanses	
	June 30, 1953	•				
Drlg. Comp	July 12, 1953	Acid	lieno	ipo ir gas alcula ir mil o pr v de se cono me a po		******
	3764 Initial Prod.			-53		

CASING E-5/8"	REC	ond:				
6-5/8"	Ø	3461	COM.	325	<b>90</b> 0	cesent

FORMATION RECORD:	
clay	0-35
sand & clay	95
iron & sand	718
shale	220
sand	295
shale	347
red bed & shale	810
enhydrite.	830
chale & challs	1660
line	1945
lime & chale	2335
chalc & line	2550
shale '	27.70
elmle & lize shelle	, ,
line	3236
chale & lime	3358
lize .	3764 T. D.

•	
lioskner .	3240'
Brown Limestone	33651
Langing	33771
Cherty Conglomerate	36321
Viola	3641
Simpson	3681
Arbuckle	37341
Fenetration	301
Total Depth	3764

Brill Stem Test 3406-25, open 1 hr., recovered 605' salt water; B. H. P. 1520#/15 wins.

Drill Stee Test 3437-65, open 1 hr., recovered 30' mud with few specks oil; B. H. P. 4508/15 mins.

Drill Stem Test 3495-3511, open 1 hr., recovered 80' mud; B. H. P. 940#/15 mins.

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	1500	O <sub>O</sub>
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	3000'	O_
	3500	10

