

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

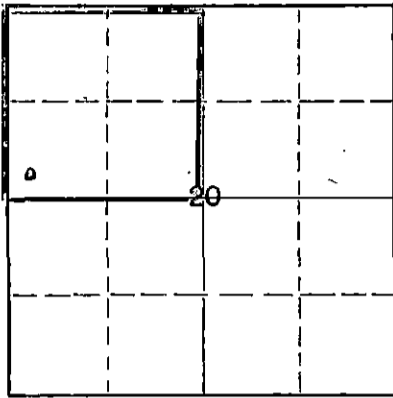
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

Stafford

County. Sec. 20 Twp. 21S Rge. 13W (E) (W)

Location as "NE/CNW/SW" or footage from lines SW/c SW/4 NW/4
Lease Owner Toklan Royalty Corporation
Lease Name Jesse C. Walter Well No. 1
Office Address 635 Kennedy Building - Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil well
Date well completed April 13 19 53
Application for plugging filed January 25 19 55
Application for plugging approved 19
Plugging commenced January 25 19 55
Plugging completed February 3 19 55
Reason for abandonment of well or producing formation Depleted.

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced?

Name of Conservation Agent who supervised plugging of this well
Producing formation Arbuckle Depth to top 3726 Bottom 3742 Total Depth of Well 3742 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Kansas City -Lans.	oil	3375'	3600'	8-5/8" 5-1/2"	206' 3728'	None 1964'
Arbuckle	oil	3726'	3742'			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Set a Lane Wells plug at 3570' and ran crushed rock to 3564'. Casing was perforated at 3500'. Filled hole with sand to 3490' and ran 5 sacks of cement. Hole was filled with mud. Bailed out the heavy mud and pumped in 10 sacks of jell mud and 65 sacks of cement. Plugging completed.

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor West Supply Co., Inc.
Address Chase, Kansas

STATE OF Oklahoma, COUNTY OF Tulsa, ss.
C. K. Smith (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. K. Smith - Sec'y.
Toklan Royalty Corp., 635 Kennedy Bldg., Tulsa, Okla.

SUBSCRIBED AND SWORN TO before me this 8th day of February, 19 55

S. M. Bower Notary Public.

My commission expires 4-26-56.

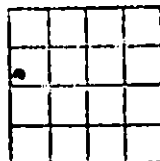
PLUGGING
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RECEIVED
STATE CORPORATION COMMISSION
FEB 10 1955
CONSERVATION DIVISION
Wichita, Kansas

Company: TOKLAN PRODUCTION COMPANY
 Farm: Jesse C. Walter No. 1

SEC. 20 T. 21 R. 13W
 SW SW NW

County Stafford
 KANSAS



Total Depth. 3735
 Comm. 3-6-53 Comp. 3-18-53
 Shot or Treaced.
 Contractor. K & E Drlg Co. & Clock Drilling Co.
 Issued. 7-11-53

Elevation. 1912 RR. (1 & S)

Production. 66 bbls / 37% wtr

CASING:

8 5/8" 206' cem w/175 sx circ.
 5 1/2" 3728' cem w/160 sx

Figures indicate Bottom of Formations.

surface soil, sand	70	#6 3727-3735, Tool open 1 hr. Rec. 150' gas, 115' frothy oil, 5' heavily oil & gas-cut mud. SIP 960# in 20 mins.
sand, shale	120	
shale, shells	420	
shells, red bed	798	
anhydrite (32')	830	Swabbed & bailed for an 8 hr perior, when well tested naturally approx. 0.84 BOPH & no wtr.
shale, shells	1600	
lime, shale	2565	Treated 3728-35 w/250 gals acid. Swabbed to test tank f total of 13.90 bbls oil for 8 hrs. averaging 1.74 BOPH w/no wtr.
shale, shells	2705	
lime, shale	3130	Treated again w/500 gals acid Upwon running bailer, fou wtr static level @ 1500' from surface. Upon swbg back entire load & cleaning up well, during the last 8 hrs of swbg into test tank the well made i.03 bbls fluid, all was oil, or an average rate of 1.13 BOPH- no wtr.
lime	3315	
shale, lime	3435	
lime	3460	
lime, shale	3507	
lime	3610	
lime, shale	3633	
lime, chert	3650	
lime, chert, shale	3685	
lime	3690	
shale	3725	
lime	3735	
Total Depth		

Tops:	Schlumberger	Geol.
Stone Corral	800	
Heebner	3240	3241
Douglas	3278	3277
Brown Lime	3363	3363
Lans.-K.C.	3375	3376
Base K.C.	3600	3599
Pennsylvanian basal		
conglomerate	3617	3616
iola	3531	3632
Simpson	3669	3669
Arbuckle	3726	3727
Total Depth	3734	3735

Miller's measurements from Drive Bushings
 Drive Bushings above 8-5/8" Bradenhead 4 1/2'

Drill Stem Tests:

#1 3393-3423, Tool open 1 hr, very strong blow throughout. Rec. 900' gassy odor in drill pipe & 25' of slightly gas-cut mud w/specks of dead oil. SIP 190# in 15 mins.

#2 3425-3463', Tool open 1 hr. Weak steady blow. Rec. 30' slightly oil-cut mud. SIP 105# in 15 mins.

#3 3495-3507, Tool open 1 hr. Rec. 2440' gas 60' mud-cut oil, 110' clean oil & 10' salt water. SIP 1020# in 15 mins.

#4 Tool open 1 hr. Rec. 120' gassy odor & 22' mud w/trace of oil. SIP "0" in 20 mins.

PLUGGING
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