

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

Stafford County, Sec. 20 Twp. 21 Rge. 13 (E) (W) X

Location as "NE/CNW/SW" or footage from lines SE NW NE

Lease Owner Specter Pipe & Supply, Inc.

Lease Name Koopman Well No. 2

Office Address Russell, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) oil

Date well completed 1-26-50 19

Application for plugging filed Feb. 15, 1971 19

Application for plugging approved Feb. 17, 1971 19

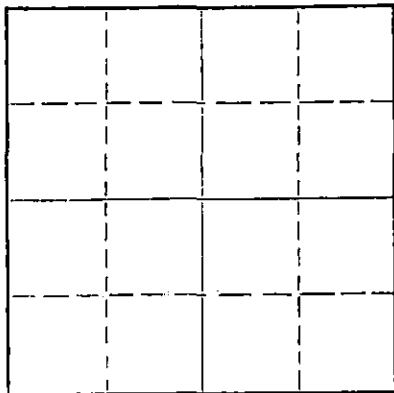
Plugging commenced 3-16-71 19

Plugging completed 3-23-71 19

Reason for abandonment of well or producing formation failure to produce profitably

If a producing well is abandoned, date of last production _____ 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well G. R. Biberstein

Producing formation Arbuckle Depth to top 3675 Bottom 3682 ft Total Depth of Well 3682 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|-----------|----------|------------|
| | | | | 8 5/8" OD | 219 ft. | none |
| | | | | 6 1/2" OD | 3682 ft. | 1874 feet |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

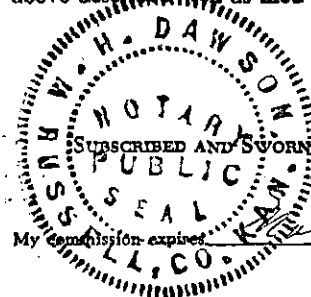
plugged back to 3350 ft. dumped 5 sacks cement; pumped 3 sacks hulls; pumped 15 sacks mud; pumped 100 sacks cement

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APR 1 1971
CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor Lynch Casing Pulling Company
Address Gt. Bend, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.
Specter Pipe & Supply, Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me, God.

(Signature) _____
(Address) _____
Subscribed and sworn to before me this 31st day of March, 1971
W. H. Dawson
Notary Public.



WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
508 E. Murdock Wichita, Kansas

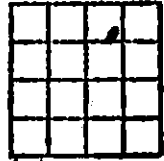
15.185.10629.0000
COPY

Company - PETROLEUM, INC.
Farm - Zepman No. 2

SEC. 20 T. 21 R. 15W
SE NW NE

Total Depth. 3661
Comm. 1-14-50 Comp. 1-26-50
Shot or Treated.
Contractor. Drillers, Inc.
Issued. 5-13-50

County. Stafford
KANSAS



CASING:
8 5/8" - 219-67'
5 1/2" - 3682'

Elevation. 1904' DF

Production. Pot. 398 BO

Figures Indicate Bottom of Formations.

| | |
|-----------------|------|
| sand & shale | 65 |
| iron | 95 |
| shale & shells | 140 |
| shale & lime | 206 |
| shale & shells | 250 |
| sand | 325 |
| redded | 605 |
| anhydrite | 820 |
| shale & shells | 1160 |
| lime & shale | 1655 |
| lime | 1920 |
| lime & shale | 2145 |
| shale & shells | 2495 |
| shale & lime | 2855 |
| lime | 3100 |
| shale | 3231 |
| shale & lime | 3292 |
| lime | 3385 |
| shale & lime | 3581 |
| conglomerate | 3592 |
| viola | 3608 |
| shale | 3632 |
| lime, Rotary TD | 3678 |
| lime | 3661 |
| Total depth | |

TOPS:

| | |
|------------|------|
| Anhydrite | 780 |
| Heebner | 3216 |
| Toronto | 3235 |
| B. O. | 3250 |
| Brown lime | 3336 |
| Lansing | 3347 |
| BKC | 3550 |
| P.B.C. | 3587 |
| Viola | 3592 |
| Simpson | 3626 |
| Arbuckle | 3675 |

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