

STATE OF KANSAS
STATE CORPORATION COMMISSION

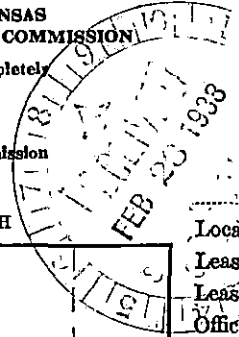
WELL PLUGGING RECORD

new file

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Blitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.



Stafford County. Sec. 2 Twp. 21S Rge. (E) 13 (W)

NORTH

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 440' S of Center of North Line

Lease Owner The Carter Oil Company

Lease Name Virginia Address Well No. 1

Office Address P. O. Box 431 - Ponca City, Oklahoma

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed February 21 1938

Application for plugging filed February 23 1938

Application for plugging approved February 23 1938

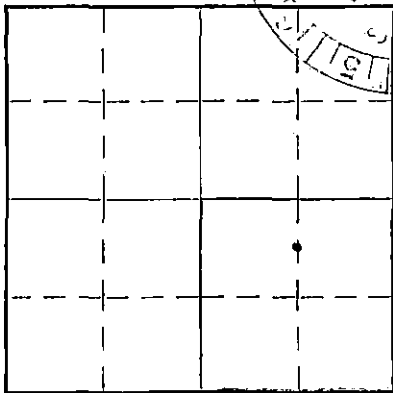
Plugging Commenced February 24 1938

Plugging Completed February 25 1938

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production None 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plot

Name of Conservation Agent who supervised plugging of this well C. T. Alexander

Producing formation None Depth to top Bottom Total Depth of Well 3608 Feet.

Show depth and thickness of all water, oil and gas formations.

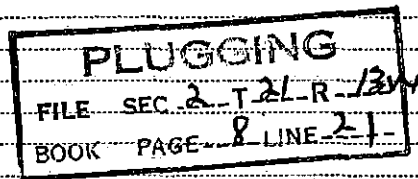
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	250	None
				4 1/2"	3572	960'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole from 3608 - 3200 with heavy mud. Set cement plug from 258 - 248. Filled with heavy mud from 248 up to 10' from top of hole. Capped with cement plug from 10' to top of hole.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. W. B. Crutcher
Address P. O. Box 431 - Ponca City, Oklahoma

STATE OF Oklahoma, COUNTY OF Kay, ss.
W. B. Crutcher (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *W. B. Crutcher*
P. O. Box 431 - Ponca City, Oklahoma (Address)

SUBSCRIBED AND SWORN to before me this 25 day of February, 1938

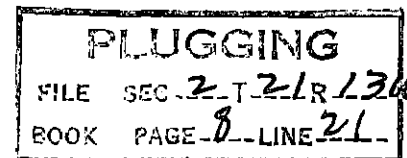
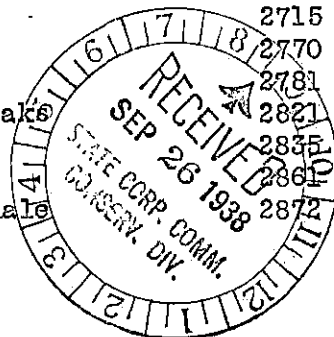
My commission expires November 22, 1941
William F. Richard
Notary Public.

V. Address #1
 440' S of C of North line
 Sec. 2-21S-13W,
 Stafford, Kansas

15-195.01666.0000

FORMATION RECORD

<u>FORMATION</u>	<u>FROM</u>	<u>REMARKS</u>
Sand, Gravel	150	
Shale	175	
Sand	230	
Shale	265	250' of 8 5/8" set at 258 w/ 150 Red Ball
Red Bed	465	
Red Shale	700	SHT at 500 - OK
Anydrite	725	
Red Shale, Shells	835	
Red and Blue Shale	970	
Shale, Shells	1200	SHT at 1000 - OK
Salt	1383	
Shale, Shells	1400	
Lime	1420	
Shale, Shells	1430	
Lime	1470	
Shale, Shells	1505	SHT at 1500 - OK
Broken Lime	1551	
Lime	1670	
Broken Lime, Shale	1690	
Sandy Lime	1702	
Lime	1770	
Shale, Shells	1795	
Lime	1805	
Shale, Shells	1825	
Sandy Lime	1868	
Lime	1875	
Shale	1885	
Sandy Lime	1912	
Shale, Shells	1940	SHT at 1920 - OK
Shale, Lime Shells	1985	
Lime	1995	
Shale, Shells	2012	
Shale	2027	
Lime	2045	
Shale, Lime Shells	2115	
Lime	2198	
Lime, Shale	2237	
Lime	2248	
Broken Lime	2274	
Lime	2312	
Shale, Shells	2606	
Lime, Shale Breaks	2632	SHT at 2611 - OK
Lime	2664	
Broken Lime, Shale	2696	
Lime	2715	
Shale, Shells	2770	
Lime	2781	
Lime, Shale Breaks	2821	
Shale, Shells	2835	
Lime	2861	
Broken Lime, Shale	2872	



FORMATION RECORD

<u>FORMATION</u>	<u>FROM</u>	<u>REMARKS</u>
Lime	2920	SHT at 2921 - OK
Shale	2924	
Lime, Shale, Shells	2970	
Lime	3019	
Shale, Shells	3036	
Lime	3120	
Green Shale	3125	
Shale	3149	
Lime	3167	
Shale	3255	SHT at 3225 - OK
Lime	3287	
Cored Lime	3293	
Cored Lime	3301	
Lime	3475	
Shale, Chert	3484	
Shale	3490	
Conglomerate	3498	
Cored Conglomerate	3503	SHT at 3503 - OK
Conglomerate	3527	
Dolomite	3531	
Cored Dolomite	3534	
Cored Siliceous Lime	3539	3572' of 4 $\frac{1}{2}$ " at 3535 w/ 60 Oilmax
Cored Siliceous	3542	
Cored Siliceous	3547	
Cored Siliceous	3551	
Cored Siliceous	3554	
Siliceous	3608	