

ORIGINAL

RELEASED

CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5316

Name: Falcon Exploration

Address #1075 125 N. Market

Wichita, KS 67202

City/State/Zip _____

Purchaser: _____

Operator Contact Person: Jim Thatcher

Phone (316) 265-3351

Contractor: Name: Blue Goose

License: 5104

Wellsite Geologist: Kerry Parham

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If ~~OLD~~ old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

6/14/90 6/23/90 6/24/90

Spud Date Date Reached TD Completion Date

API NO. 15- 15-083-21342-0000 FROM CONFIDENTIAL

County Hodgeman

Apk NW SE NW Sec. 1 Twp. 21 Rge. 23 East West

3465 Ft. North from Southeast Corner of Section

3135 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

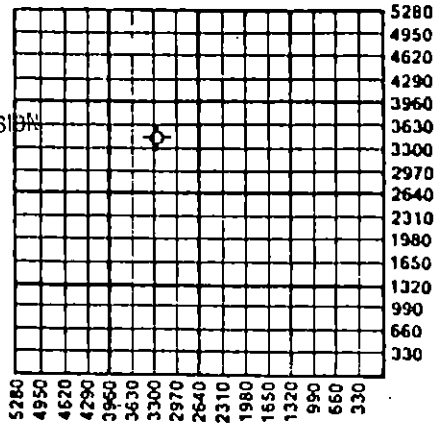
Lease Name Waterhouse Well # 1

Field Name Hodness

Producing Formation Ft Scott

Elevation: Ground 2279 KB 2284

Total Depth 4530 PBDT --



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JUL 13 1990

CONSERVATION DIVISION
Wichita, Kansas

Amount of Surface Pipe Set and Cemented at 652 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

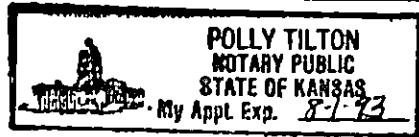
Signature [Signature]

Title Agent Date 7/12/90

Subscribed and sworn to before me this 12 day of July, 19 90.

Notary Public [Signature]

Date Commission Expires 8/1/93



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

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SIDE TWO

Operator Name Falcon Exploration Lease Name Waterhouse Well # 1

Sec. 1 Twp. 21 Rge. 23 East West
County Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1501</td> <td>1535</td> </tr> <tr> <td>Heebner</td> <td>3783</td> <td>RELEASED</td> </tr> <tr> <td>LKC</td> <td>3835</td> <td></td> </tr> <tr> <td>Stark</td> <td>4099</td> <td></td> </tr> <tr> <td>Pawnee</td> <td>4291</td> <td>AUG 21 1991</td> </tr> <tr> <td>Ft Scott</td> <td>4359</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>4473</td> <td>FROM CONFIDENTIAL</td> </tr> <tr> <td>TD</td> <td>4530</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Anhydrite	1501	1535	Heebner	3783	RELEASED	LKC	3835		Stark	4099		Pawnee	4291	AUG 21 1991	Ft Scott	4359		Mississippi	4473	FROM CONFIDENTIAL	TD	4530	
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Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																												
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																												
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																												

DST#1, 4345-87, times 45/60/45/90
60' OCM, 50'M, Flow P 31/41-62/72, SIP 457/529

DST#2, 4442-4473, Times 45/60/60/90, 245'
oil Flow P 41/72-93/124, SIP 949/769

DST#3, 4469-4477, Times 30/45/30/45, Rec
10'M, Flow P 20/20-20/20, SIP 41/104

DST#4, 4477-4490, Times 45/60/45/60, 340'

Water, Flow P 31/104-135/187
SIP 1371/1361

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	23	652	60/40 Poz	250	3%CC, 2%Gel

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

Phone 913-83-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

CONFIDENTIAL

15.083.21342.0000

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. N^o 8012

Home Office P.O. Box 31

Russell, Kansas 67665

News

Date <i>6-24-90</i>	Sec. <i>1</i>	Twp. <i>21</i>	Range <i>23</i>	Called Out <i>3:00 PM</i>	On Location <i>6:30 PM</i>	Job Start <i>8:15 PM</i>	Finish <i>9:45 PM</i>
Lease <i>Waterhouse</i>	Well No. <i>2</i>	Location <i>News 1S 6E 2S 3/4W SW</i>		County <i>Hodgeman</i>	State <i>Ks</i>		

Contractor <i>Blue Moose Drilling</i>	Owner <i>Falcon</i>
Type Job <i>Rotary Plug</i>	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.
Hole Size <i>7 7/8</i>	T.D. <i>4530'</i>
Csg.	Depth
Tbg. Size	Depth
Drill Pipe <i>4 1/2 x H</i>	Depth <i>1540'</i>
Tool	Depth <i>RELEASED</i>
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Display
Perf.	

Charge To <i>Falcon Exploration</i>
Street <i>125 N. Market Suite 1075</i>
City <i>Wichita</i> State <i>Ks 67202</i>
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No.
X <i>George Miller</i>
CEMENT
Amount Ordered <i>125 60/40 6% GEL</i>
Consisting of
Common <i>75</i> <i>5.00</i> <i>375.00</i>
Poz. Mix <i>50</i> <i>2.25</i> <i>112.50</i>
Gel. <i>5</i> <i>20.00</i> <i>100.00</i>
Chloride
Quickset
Handling <i>125</i> <i>.90</i> <i>112.50</i>
Mileage <i>18</i> <i>67.50</i>
Sub Total
Total <i>767.50</i>
Floating Equipment
Total <i>\$ 1165.50</i>
Disc - <i>233.10</i>
<i>\$ 932.40</i>

EQUIPMENT

<i>Ness City</i>	No.	Cementer	
Pumptrk # <i>158</i>		Helper	
Pumptrk	No.	Cementer <i>JAYSON</i>	
		Helper <i>BILL S</i>	
Bulktrk # <i>69</i>		Driver <i>JOHNNY</i>	
Bulktrk		Driver	

DEPTH of Job

Reference:	<i>Pump trk charge</i>	<i>360.00</i>
	<i>Mileage</i>	<i>18.00</i>
	<i>1-8 5/8 Dry hole plug</i>	<i>20.00</i>
	Sub Total	
	Tax	
	Total	<i>398.00</i>

Remarks: *1st 50 AX - 1540'*
2nd 50 AX - 620'
3rd 10 AX - 40'
15 AX in Bathole

Thank you.

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Wichita, Kansas

Phone 1-83-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL CONFIDENTIAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No. 6457

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

Date	6-26-90	Sec.	1	Twp.	21	Range	23	Called Out	9 ⁰⁰ AM	On Location	20 ³⁰ PM	Job Start	2 ³⁰ AM	Finish	3:00 AM			
Lease	Waterhouse	Well No.	2		Location			Ness 118 6E 2S 34W SW.			County	Hodgeman		State	KS			
Contractor	Blue Goose		Rig 1			Owner			SAM			To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job	SURFACE																	
Hole Size	12 ¹ / ₄		T.D.		664		Charge To			FALCON Exploration Inc			Street			125 N. MARKET Suite 1075		
Csg.	8 ⁵ / ₈ (23 ⁰)		Depth		661		City			Wichita			State			Ks. 6720		
Tbg. Size			Depth		RELEASED		The above was done to satisfaction and supervision of owner agent or contractor											
Drill Pipe			Depth		AUG 21 1991		Purchase Order No.			George Miller			CEMENT					
Tool			Shoe Joint				Amount Ordered			250 6 ¹ / ₄ 2 ¹ / ₂ Gal 3 ¹ / ₂ cc								
Cement Left in Csg.	15		FROM CONFIDENTIAL				Consisting of			Common			150 5.00 750.00					
Press Max.			Minimum				Poz. Mix			100 2.25 225.00			Gel.			5 2.25 NIC		
Meas Line			Displace		41.		Chloride			8 20.00 160.00			Quickset					
Perf.																		

EQUIPMENT

NESS

No.	Cementer	GARY DAVID
Pumptrk 46	Helper	
No.	Cementer	Bill W.
Pumptrk	Helper	
	Driver	
Bulktrk 101	Driver	

DEPTH of Job

Reference:	Pump TRK Charge	360.00
	Pump TRK miles	18.00
1-85 ¹ / ₂	Plus	40.00
	361' at .39	140.79
	Total	558.79

Remarks: Cement Red Circ.

Thank You

Handling	250	.90	225.00
Mileage	18		135.00
		Sub Total	
		Total	1495.00
Floating Equipment			
	TOTAL \$		2053.79
	DISC -		410.76
	\$		1643.03
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	STATE CORPORATION COMMISSION		

JUL 13 1990

CONSERVATION DIVISION
 Wichita, Kansas