

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5783  
name Galloway Drilling Co., Inc.  
address 340 Broadway Plaza Bldg.  
105 S. Broadway  
City/State/Zip Wichita, KS 67202

Operator Contact Person Susan Smith  
Phone (316) 263-1793

Contractor: license # 5783  
name Galloway Drilling Co., Inc.

Wellsite Geologist J.E. Jespersen  
Phone (316) 267-6248

PURCHASER

Designate Type of Completion

- New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
9/27/84 10/5/84 10/5/84  
Spud Date Date Reached TD Completion Date

4383  
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 1276 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 083-21,167.0000

County Hodgeman

N/2 NE SE Sec 27 Twp 21s Rge 21 East West

2310 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name Leadley Well# 2

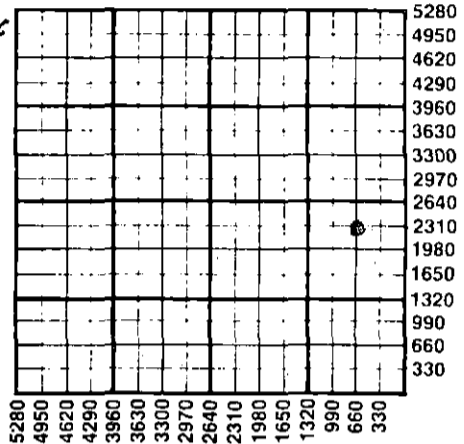
Field Name

Producing Formation none

Elevation: Ground 2123' KB 2128'

Section Plat

10-23-84



RECEIVED

STATE CORPORATION COMMISSION

OCT 23 1984

CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater 2400 Ft North From Southeast Corner and  
600 Ft West From Southeast Corner of  
Sec 27 Twp 21s Rge 21  East  West

Surface Water Ft North From Southeast Corner and  
Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

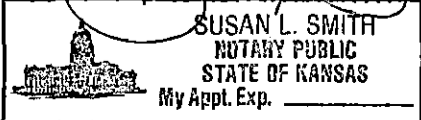
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jay H. Galloway  
Title President Date 10/22/84

Subscribed and sworn to before me this 22nd day of October 19 84

Notary Public Susan L. Smith  
Date Commission Expires 10/6/87 Susan L. Smith



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 27 Twp 21s Rge 21W

Operator Name Galloway Drilling Lease Name Leadley Well# 2 SEC 27 TWP 21s RGE 21  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name	Top	Bottom
Anhydrite	1271	+ 857
Base Anhydrite	1293	+ 835
Heebner	3684	-1556
Lansing	3740	-1612
B/KC	4102	-1974
Toronto	3698	-1570
Ft. Scott	4261	-2133
Cherokee Shale	4284	-2156
B/Cherokee Lime	4306	-2178
Miss. (Warsaw)	4326	-2198
Miss. (Osage)	4337	-2209
TD	4383	-2255

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8"	24#	1276'	common	500	60/40 poz +2% gel +3% CACL

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

**TUBING RECORD**

size set at packer at Liner Run  Yes  No

Date of First Production Producing method  flowing  pumping  gas lift  Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

**METHOD OF COMPLETION**

**PRODUCTION INTERVAL**

Disposition of gas:  vented  sold  used on lease  
 open hole  perforation  other (specify)   
 Dually Completed.  Commingled