

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7075 EXPIRATION DATE 6/30/84

OPERATOR Anador Resources, Inc. API NO. 15-083-21,067-0000

ADDRESS 5700 South Quebec, #320 COUNTY Hodgeman

Englewood, Colorado 80111 FIELD Wildcat

\*\* CONTACT PERSON Kent A. Johnson PROD. FORMATION  
PHONE (303) 741-2886

PURCHASER LEASE Leadley

ADDRESS WELL NO. #1-27

WELL LOCATION S2 NE

DRILLING Aldebaran Drilling Co., Inc. 1320 Ft. from East Line and

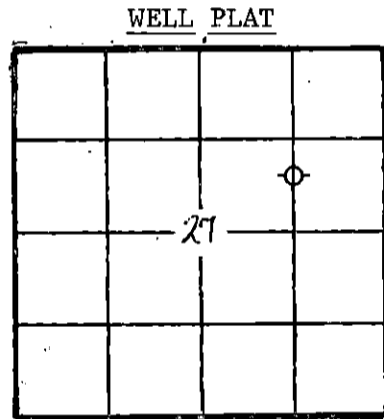
CONTRACTOR 1980 Ft. from North Line of

ADDRESS P. O. Box 18611 RECEIVED STATE CORPORATION COMMISSION the NE (Qtr.) SEC 27 TWP 21S RGE 21W.  
Wichita, KS 67207

PLUGGING Sun Cementing AUG 04 1983

CONTRACTOR CONSERVATION DIVISION

ADDRESS Great Bend, KS 67530 Wichita, Kansas



(Office Use Only)  
KCC   
KGS   
SWD/REP   
PLG.

TOTAL DEPTH 4385' PBSD --

SPUD DATE 7-1-83 DATE COMPLETED 7-10-83

ELEV: GR 2123 DF -- KB 2131

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1286 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jerry A. Pope, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jerry A. Pope (Signature)  
Jerry A. Pope (Name)  
day of July 29th

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of July 19 83

Kris Ann Rosengren (Signature)  
(NOTARY PUBLIC)  
Kris Ann Rosengren

MY COMMISSION EXPIRES: 9/15/84

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Anador Resources, Inc. LEASE Leadley SEC. 27 TWP. 21S RGE. 21W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-27

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 - 4294-4340' (Mississippian-Osage)                      Times: 30-60-60-120                      FP: 152-434; 469-736                      SIP: 1372; 1372                      HP: 2182; 2182</p> <p>1st open: good blow building to strong blow                      2nd open: Strong blow throughout.</p> <p>Recovery: 1580' mud and oil cut water</p>			Heebner Lansing B/Kansas City Cherokee Sh. Miss-Osage	3681' (-1550) 3734' (-1603) 4067' (-1936) 4241' (-2110) 4321' (-2190)
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1286'	60-40 POZ common	450 150	2% gel x 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations