

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5783 EXPIRATION DATE June, 1984

OPERATOR Galloway Drilling Co., Inc. API NO. 15-083-21,090.0000

ADDRESS 105 S. Broadway COUNTY Hodgeman

340 Broadway Plaza FIELD Wildcat
Wichita, Kansas 67202

** CONTACT PERSON Susan Smith PROD. FORMATION none
PHONE (316) 263-1793 Indicate if new pay.

PURCHASER none LEASE Leadley

ADDRESS _____ WELL NO. #1

DRILLING Galloway Drilling Co., Inc. 330 Ft. from North Line and

CONTRACTOR _____ 1320 Ft. from East Line of (E)

ADDRESS same as above the NE (Qtr.) SEC 27 TWP 21 RGE 21 (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS Allied Cementing Co., Inc.

P.O. Box 31, Russell, KS 67665

TOTAL DEPTH 4511' PBTD _____

SPUD DATE 11/1/83 DATE COMPLETED 11/9/83

ELEV: GR 2122' DF 2124' KB 2127'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 1270' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jay H. Galloway, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

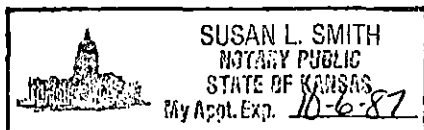
RECEIVED
KANSAS CORPORATION COMMISSION

12-30-83

Jay H. Galloway
(Name)
Jay H. Galloway, President
day of December

SUBSCRIBED AND SWORN TO BEFORE ME this 28th

1983
CONSERVATION
Wichita, Kansas



Susan L. Smith
(NOTARY PUBLIC)
Susan L. Smith

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Galloway Drilling Co. LEASE NAME Leadley SEC 27 TWP 21 RGE 21 (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p style="text-align: center;"><u>Log Tops</u></p> <p>Anhydrite 1264 + 863 B. Anhydrite 1295 + 832 Heebner 3670 -1543 Lansing 3725 -1598 B/KC 4087 -1960 Ft. Scott 4248 -2121 Cherokee 4271 -2144 Mississippian 4323 -2196 Warsaw 4307 -2180 Miss. Osage 4325 -2198 Gilmore City 4373 -2246 RTD 4511 -2384</p> <p>DST #1 4292-4328 15-45-90-45 Rec. 300' very slightly oil specked muddy water, 360' salt water, IBHP 1391 FBHP 1391</p>				
<p>RELEASED DEC 14 1984 FROM CONFIDENTIAL</p>				
<p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	24#	1278'	common	250	3% CACL 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
none			none		

TUBING RECORD		
Size	Setting depth	Pecker set at
none		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
none	

Date of first production none	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. MCF	Water % Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations