SIDE ONE

	(Rules 82-3-130	and 82-3-107)	DOCKET NO. NP
_	This form shall	be filed with the Kansas Corporation	Commission, 200 Colorado
	Derby Building.	Wichita, Kansas 67202, within ninety	(90) days after the
		ll regardless of how the well was	

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM. X Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	<u> 5783</u>	EXPIRATION DA	ATE June 1984
OPERATOR _	Galloway	Drilling Co., Inc.	API NO. 15-083-21,086 • 0000
ADDRESS	340 Broad	lway Plaza, 105 S. Broad	dwa GOUNTY Hodgeman
	Wichita,	Kansas 67202	FIELD Eakin NW
** CONTACT	PERSON Sus	san Smith (316) 263-1793	PROD. FORMATION Mississippian Indicate if new pay.
PURCHASER_	Getty	<u>/</u>	LEASEBlount
ADDRESS	P.O.	Вох	WELL NO6
_	Tulsa	OK 74102	WELL LOCATION S/2 S/2 SE/4
DRILLING	Gallo		330Ft. from South Line and
CONTRACTOR ADDRESS		as_above	1320 Ft. from East Line of
	•		the SE (Qtr.) SEC 22TWP 21sRGE 21 (W
PLUGGING CONTRACTOR ADDRESS			WELL PLAT (Office Use Only KCC_KGS_
TOTAL DEPT	H 4314	PBTD	SWD/REP_
		DATE COMPLETED10/22/83	22 ———————————————————————————————————
ELEV: GR_	2130 DF	KB 2135	NGPA
DOCKET NO.	OF DISPOSAL	(ROTARY) (AIR) TOOLS. OR REPRESSURING WELL BEING ER FROM THIS LEASE	
Amount of	surface pipe	set and cemented 1272'	DV Tool Used? ALLOW rcle ONE) Oil, Shut-in Gas, Gas,
Dry, Disp	osal, Injed	tion, Temporarily Abandoned	rcle ONE) (Oil, Shut-in Gas, Gas, d. If OWWO, indicate type of re-

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

	∃Jay	н.	Galloway	•	 being	of	lawful	age,	hereby	certifies
that:										

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct,

Rucd - 83 UEC

..... wich. 1.9 *** 83.

SUBSCRIBED AND SWORN TO BEFORE ME this _2nd

SUSAN L. SMITH NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. _10-6-8

(NOTARY PUBLIC)

Galloway,

December

President

MY COMMISSION EXPIRES:

Susan L. Smith

of

^{**} The person who can be reached by phone regarding any questions concerning this information.

B. Anhydrite	red intervals terval tested	l, cushion u	of porosi drill-steused, tim	em tests, ne tool o	includin	g depth	logs run	logical markers, , or other ive information.
Log Tops					Тор	Bottom	Name	Depth
Anhydrite			sent Geol	logical				
B. Anhydrite	Lo	g Tops						
B. Anhydrite	Anhydrite							
Lansing 3721 - 1586 B/KC	B. Anhydri	te	1298	3 +837			1	1 .
### B/KC	Heebner Lansing				}		1	1.
Cherokee	B/KC		4082	2 -1947		1	1	l
### ### ### ### ### ### ### ### ### ##	Ft. Scott Cherokee			-	1			1
Drillers TD		ian	4307	7 -2172				
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