1 -DIDD OND	on rome (and) Acc a
This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas, (Dry), SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	
OPERATOR GALLOWAY DRILLING CO. INC.	API NO. 15-083-20.971-6000
340 Broadway Plaza Bldg.	· · · · · · · · · · · · · · · · · · ·
ADDRESS 105 So. Broadway. Wichita, KS 67202	
	FIELD Fakin NW
**CONTACT PERSON Earlene M. Lumry	PROD. FORMATION none
PHONE 316-262-1793	LEASE Blount
PURCHASER none	WELL NO5
ADDRESS_	WELL LOCATION N/2 N/2 SE
	•
DRILLING Galloway Drilling Co., Inc.	Ft. fromLine and
CONTRACTOR .	Ft. from Line of
ADDRESS same as above	the SEC. 22 TWP. 21 RGE. 21
	WELL PLAT
PLUGGING Allied Cementing CONTRACTOR Box 31	KCC
ADDRESS Russell, KS	KGS
	(Office Use)
TOTAL DEPTH H3H3 PBTD	
SPUD DATE 4/2/82 DATE COMPLETED 4/9/82	
ELEV: GR DF KB 2136	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	Construction of the constr
Amount of surface pipe set and cemented 1267' DV Tool Used? NO	
AFFIDAVIT	
STATE OF KANSAS , COUNTY OF SEDGWICK SS, I,	
Jay H. Galloway OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,	
DEPOSES THAT HE IS President (#50R)(OF) Galloway Drilling Co., Inc	
OPERATOR OF THE Blount LEASE, AND IS DULY AUTHORIZED TO MAKE	
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON	
SAID LEASE HAS BEEN COMPLETED AS OF THE 9 DAY OF April , 19 82 , AND THAT	
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.	
FURTHER AFFIANT SAITH NOT.	
(S) - L 11 July	
SUBSCRIPEARAPNEWON BEHNRY NE THIS 15 DAY OF	Jaw H. Galloway
STATE NOTARY PUBLIC	
SEDGWICK COUNTY, KANSAS	Englana Motaphymeshavira
MY APPT. EXP. Sept. 7, 1985	Carlene NOTAR WINDSHAFE CORPORATION COMPRESSION

**The person who can be reached by phone regarding any questions concerning wills information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Graphy Michigan Kansas 4-19-82

WELL LOG Show all important zones of porosity and contents thereof; cared intervals, and all drill-stem tests, in-cluding dopth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. 15.083.20971.0000

Wichita, Kansas

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC. NAME TOP BOTTOM DEPTH 1269 +867 Anhydrite -1527 3663 Heebner 2717 -1581 Lansing -1948 4084 B/KC -2107 4243 Ft. Scott -2130 4266 Cherokee -2202 4328 Mississippi 4343 RTD 4288-2333 15-45-90-45, 240' wtry mud, 12d' muddy water, IBHP 53-64, DST #1 IFP 1348-1294, FFP 85-208. Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used) Size hole drilled Size cosing set Weight lbs/ft. Setting depth Type and percent additives Type cement Sacks 60-40 POZ 500 1273' 121 8 5/8 24# Common Surface LINER RECORD PERFORATION RECORD попе Top, H Bottom H Sacks cement Shots per ft. Size & type Depth interval TUBING RECORD Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD none Amount and kind of material used Depth interval treated Date of first production HECEIVED Producing method · flowing, pumping, gas lift, etc.) Gravity REUCIVED none QII % Gas-cil ratio RATE OF PRODUCTION PER 14 HOURS APR 19 1082 MCF Disposition of gas (vented, used on lease of sold) Perforations CONSERVATION DIVISION