

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

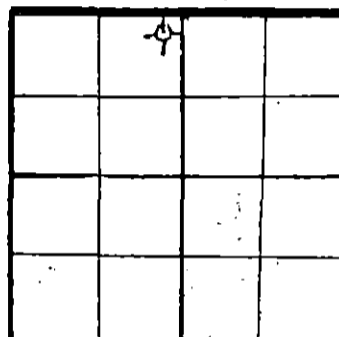
OPERATOR Zorger Petroleum Company API NO. 15 - 083 - 20,930 • 0000
 ADDRESS 1010 Douglas Bldg. COUNTY Hodgeman
Wichita, Kansas 67202 FIELD unknown
 **CONTACT PERSON Gerald W. Zorger LEASE Waterhouse
 PHONE _____

PURCHASER _____ WELL NO. #2
 ADDRESS _____ WELL LOCATION NE NE NW
 _____ Ft. from _____ Line and
 _____ Ft. from _____ Line of
 the SEC. 22 TWP. 21S RGE. 21W

DRILLING CONTRACTOR Big Springs Drilling, Inc.
 ADDRESS P. O. Box 8287 - Munger Station
Wichita, Kansas 67208

PLUGGING CONTRACTOR Service Company
 ADDRESS Russell, Kansas

TOTAL DEPTH 4329' PBD _____
 SPUD DATE Nov. 5, 1981 DATE COMPLETED 11-13-81
 ELEV: GR 2129 DF KB



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC _____
 KGS _____
 PLS ✓

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	1277'	Common	550 SX	2% gel 3% cc1

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio bbls. CFPB		
	Producing interval(s)		

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 17 1981
 11-17-81
 CONSERVATION DIVISION
 Wichita, Kansas

Name of lowest fresh water producing stratum Sand Depth 200'
 Estimated height of cement behind pipe Circulated

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Bed & Sand	0	890'		
Shale	890'	1277'		
Anhydrite	1277'	1305'		
Shale	1305'	1738'		
Shale & Lime	1738'	2435'		
Lime	2435'	2843'		
Shale & Lime	2843'	4329'		
RTD	4329'			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

Paul A. Seymour, III OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS FOR Big Springs Drilling, Inc.
 OPERATOR OF THE Waterhouse LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF November 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Paul A. Seymour III
 Paul A. Seymour, III

SUBSCRIBED AND SWORN TO BEFORE ME THIS 16th DAY OF November 19 81

LaDonna F. Landrum
 NOTARY PUBLIC
 LaDonna F. Landrum

MY COMMISSION EXPIRES: August 18, 1984

