

NP 5835

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5430 EXPIRATION DATE JUNE 30, 1983

OPERATOR ENERGY THREE, INC. API NO. 15-009-23,088-00-00

ADDRESS P. O. Box 1505 COUNTY BARTON

GREAT BEND, KANSAS 67530 FIELD BEAVER, So.

** CONTACT PERSON R. D. STANDLEE PROD. FORMATION CONGLOMERATE

PHONE AC 316 - 792 - 5968

PURCHASER KOCH LEASE DOLEGHEK

ADDRESS WICHITA, KANSAS WELL NO. 1

DRILLING BIG THREE DRILLING, INC. WELL LOCATION NE SE SW

CONTRACTOR P. O. Box 52 990 Ft. from SOUTH Line and

ADDRESS GORHAM, KANSAS 67640 330 Ft. from EAST Line of

the SW (Qtr.) SEC 26 TWP 16S RGE 12W.

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3420 PBD 3400

SPUD DATE 4-2-83 DATE COMPLETED 4-16-83

ELEV: GR 1912 DF KB 1917

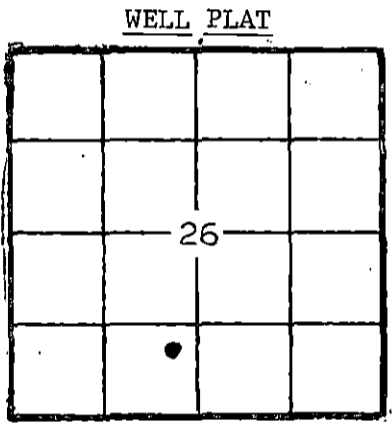
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 250' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)

KCC

KGS

SWD/REP

PLG.

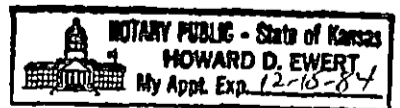
A F F I D A V I T

R. D. STANDLEE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10TH day of MAY, 1983.



[Signature]
(NOTARY PUBLIC)
HOWARD D. EWERT

MY COMMISSION EXPIRES: DECEMBER 15, 1984

RECEIVED
STATE CORPORATION COMMISSION
MAY 11 1983
5-11-83
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR ENERGY THREE, INC. LEASE DOLECHEK

ACO-1 WELL HISTORY
SEC. 26 TWP. 16S RGE. 12W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SAND & SHALE SHALE & SAND LIME & SHALE	-0- 254 1190	254 1190 3420	SCHLUMBERGER RAN OPEN HOLE LOG FROM 3420' TO 2800' 4-10-83 LK-WIRELINE RAN CASED HOLE LOG FROM 3400 TO 2650' 4-14-83 ELEC. LOG TOPS: HEEBNER 2993 TORONTO 3009 BROWN LIME 3087 LANS.-KC 3106 CONGLOMERATE SAND 3350 ARBUCKLE 3392	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8	20 #	250	50/50 Poz.	170	3% C.C. 2% GEL.
PRODUCTION	7 7/8	4 1/2	9.5 #	3419	50/50 Poz.	200	10% SALT & 3/4 OF 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DEEP-PENT.	3348-3354

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production 4-16-83	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity
RATE OF PRODUCTION PER 24 HOURS Oil 55 bbls.	Gas MCF	Water % 0 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
Perforations		