

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5430 EXPIRATION DATE JUNE 30, 1984  
 OPERATOR ENERGY THREE, INC. API NO. 15-009-23,156-0000  
 ADDRESS P. O. Box 1505 COUNTY BARTON  
GREAT BEND, KANSAS 67530 FIELD BEAVER, So.  
 \*\* CONTACT PERSON R. D. STANDLEE PROD. FORMATION ARBUCKLE  
PHONE AC316-792-5968

PURCHASER KOCH OIL Co. LEASE DOLECHEK  
 ADDRESS WICHITA, KANSAS WELL NO. 2  
 DRILLING BIG THREE DRILLING, INC. WELL LOCATION SE NE SW  
 CONTRACTOR P. O. Box 52 330 Ft. from EAST Line and  
 ADDRESS GORHAM, KANSAS 67640 990 Ft. from NORTH Line of  
the SW (Qtr.) SEC 26 TWP 16S RGE 12E (W).

PLUGGING \_\_\_\_\_  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)

	26		

KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

TOTAL DEPTH 3430 PBDT 3417  
 SPUD DATE 6-23-83 DATE COMPLETED 7-7-83  
 ELEV: GR 1918' DF \_\_\_\_\_ KB 1923'  
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 246' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

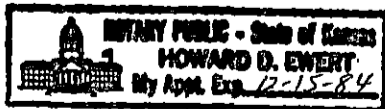
A F F I D A V I T

R. D. STANDLEE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*R. D. Standlee*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15TH day of JULY, 1984.



MY COMMISSION EXPIRES: DECEMBER 15, 1984

*Howard D. Ewert*  
(NOTARY PUBLIC)  
RECEIVED  
STATE CORPORATION COMMISSION  
7-18-83  
JUL 18 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR

ENERGY THREE, INC.

LEASE DOLECHEK

ACO-1 WELL HISTORY  
SEC. 26 TWP. 16SRGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey			<i>Geologist Does This</i>	
POST ROCK & SAND	-0-	100.		
SAND & SHALE	100	250		
SHALE & CLAY	250	670		
SHALE & SAND	670	801		
ANHYDRITE	801	826		
SAND & SHALE	826	1730		
SHALE & LIME	1730	3347		
LIME	3347	3430	RTD	
D.S.T. # 1 ( FROM 3333' TO 3347' )				
TIMES: 45 - 60 - 45 - 60				
RECOVERED 25' MUDDY OIL ( 76% OIL & 24 % MUD ) & 60' OF VERY HEAVY OIL CUT MUD ( 9% GAS; 45% OIL; 25% WATER AND 21% MUD)				
INITIAL FLOW PRESS. = 28 - 28				
FINAL FLOW PRESS. = 38 - 38				
INITIAL SHUTIN = 279 #				
FINAL SHUTIN = 289 #				
D.S.T. # 2 ( FROM 3360' TO 3370' )				
TIMES: 30 - 45 - 30 - 45				
RECOVERED 150' GAS IN PIPE, 1480' CLEAN OIL ( 39° GRAVITY )				
INITIAL FLOW PRESS. = 212 - 308				
FINAL FLOW PRESS. = 443 - 501				
INITIAL SHUTIN = 897 #				
FINAL SHUTIN = 868 #				

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8	20	246'	50/50 POZ.	170	3 % C.C. & 2 % GEL.
PRODUCTION	7 7/8	4 1/2	9.5	3429'	50/50 POZ.	200	10% SALT & 3/4 OF 1% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DEEP-PENT	3377 - 3383

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production 7-7-83	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity
Estimated Production -I.P. Oil 71 bbls.	Gas MCF	Water % 12 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB

Perforations