

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: March 23, 1985  
month day year

API Number 15- 055-20599.0000

OPERATOR: License # 5652 5313

... C. NE. SW ... Sec. 8. Twp. 21 S, Rge 33 ...  
(location)  East  West

Name Mustang Drilling & Exploration, F&M Oil

Address 200 W. Douglas

City/State/Zip Wichita, KS 67202

Contact Person Bill Romig

Phone 316-267-8011

... 1980 ... Ft North from Southeast Corner of Section  
... 3300 ... Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5652

Nearest lease or unit boundary line 660 feet.  
County Finney

Name Mustang Drilling & Exploration, Inc.

City/State Great Bend, KS

Lease Name Wampler Well# 2-8

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Swd	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas <input type="checkbox"/> Inj	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO <input type="checkbox"/> Expl	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:

Operator .....

Well Name .....

Comp Date ..... Old Total Depth .....

Projected Total Depth 4825 feet

Projected Formation at TD Mississippi

Expected Producing Formations Cherokee

Depth to Bottom of fresh water 200 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 1000 feet

Surface pipe by Alternate: 1  2

Surface pipe to be set 400 feet

Conductor pipe if any required 0 feet

Ground surface elevation est. 2920 feet MSL

This Authorization Expires 9-12-85

Approved By 3-12-85 *[Signature]*

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 3-11-85 Signature of Operator or Agent

*[Signature]*

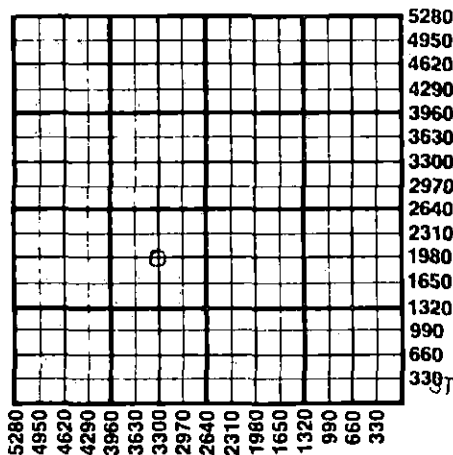
Title Exploration Manager

MHC/UDHE 3-12-85  
Form C-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow :**

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

RECEIVED  
STATE CORPORATION COMMISSION  
If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

MAR 12 1985

CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238