

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL  
HUGOTON INFILL

SGA-40  
BRADSHAW FIELD

EFFECTIVE DATE .. 6-21-97

Starting Date .. 6 - 15 - 97 ..  
month day year

API Number 15 - 075-206470000

**OPERATOR:** License # .. 04680  
Name .. American Exploration Company  
Address 1331 Lamar, Suite 900  
City/State/Zip .. Houston, Texas 77010-3088  
Contact Person .. Melinda Mayse  
Phone .. (713) 756-6338

**CONTRACTOR:** License # .. 5382  
Name .. Cheyenne Drilling Inc.  
City/State .. Garden City, Kansas

Well Drilled as:  New  Recompletion  OWWO  
Projected Total Depth .. 2950 ± .. feet  
Formation .. Chase

If OWWO or Recompletion: old well info as follows:  
Operator ..  
Well Name ..  
Comp. Date .. Old Total Depth ..

APP NW SE SE IS SECTION  REGULAR  IRREGULAR  
SW SW Sec. 36 Twp. 21S S, Rg. 4E .. W  
1250 .. Ft. from South Line of Section  
1250 .. Ft. from East Line of Section

NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells  
Total number of acres attributed to unit .. 640

Nearest producing well from  
same common source of supply .. 2902 .. feet  
Nearest lease or unit boundary line .. 1250 .. feet

County .. Hamilton  
Lease Name .. HCU Well # 36-11B  
Ground surface elevation .. 3603 .. feet MSL  
Depth to bottom of fresh water .. 200  
Depth to bottom of usable water .. 1,150

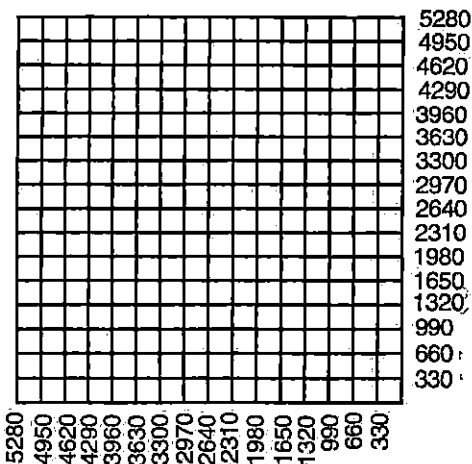
Surface pipe by Alternate: 1  2   
Surface pipe planned to be set ..  
Water Source for Drilled Operations:  
DWR Permit #: .. well .. farm pond .. other

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
Date .. 6/9/97 .. Signature of Operator or Agent .. Melinda Mayse .. Title .. Regulatory Coordinator

For KCC Use:  
Conductor Pipe Required .. NONE .. feet; Minimum Surface Pipe Required .. 220' .. feet per Alt.  2  
This Authorization Expires .. 12-16-97 .. Approved By .. JK 6-16-97

Must be filed with K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land  
 1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
6. If an alternate 2 completion, cement in the production pipe from below any useable water to surface within 120 days of spud date.

RECEIVED  
 KANSAS OIL & GAS COMMISSION  
 JUN 13 1977

6-13-97

State Corporation Commission of Kansas  
 Conservation Division  
 130 S. Market Room 2078  
 Wichita, Kansas 67202-1212  
 (316) 337-6231