

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

15.185.12995.0000
WELL PLUGGING RECORD

Stafford County, Sec. 2 Twp. 21 Rge. (E) 12 (W)

Location as "NE/CNW/SW" or footage from lines NW-NW-NW

Lease Owner Meltzer Oil Company

Lease Name Hewitt Well No. 1

Office Address Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed 19

Application for plugging filed 19

Application for plugging approved 19

Plugging commenced 4-14 1960

Plugging completed 4-22 1960

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Frank Broadfoot

Producing formation Depth to top Bottom Total Depth of Well Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	173	None
				5 1/2	3427	2550.26

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sanded to 3420' - dumped 5 sacks of cement - mudded to 160' - set 10' rock bridge and dumped 20 sacks of cement - mudded to 40' - set rock bridge - dumped 10 sacks of cement on top.

RECEIVED
STATE CORPORATION COMMISSION
MAY 23 1960
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor R & D Casing Pulling Company License # 236

Address Box 154 Ellinwood, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Walter Meltzer
BOX 191 - GREAT BEND, KANSAS
(Address)

SUBSCRIBED AND SWORN TO before me this 20 day of MAY, 19 60

Anne Meltzer
Notary Public.

My commission expires 3-30-61



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RECEIVED
STATE CORPORATION COMMISSION

APR 18 1960

CONSERVATION DIVISION
Wichita, Kansas

THE LOTUS OIL COMPANY

HISTORY OF HEWITT WELL #1

Elevation: 1842' Kelly Bushing

Location: 330' from North and 330' from West Lines
of Section 2, Township 21, Range 12
West, Stafford County, Kansas

Drilling Contractor: Adkins Drilling Company

Drilling Commenced: October 25, 1951

Drilling Completed: November 6, 1951

Total Depth: 3436 -1594

Initial Production: Swabbed 34 bbls. oil, no water
in 4 hours

Sample Tops - Kelly Bushing

Heebner	3043	-1201
Brown Lime	3174	-1332
Lansing (white)	3188	-1346
Simpson Shale	3382	-1540
Arbuckle	3426	-1584

10/26/51

0' - 173'

Ran 7 joints (173' threads off) of 8-5/8" O. D.
2 1/2" R-2 Smls. Casing; set at 173'. Halliburton
cemented with 150 sacks of bulk cement.

Following measurements from Kelly Bushing

3188'

Top of Lansing (white) Lime. No shows of oil or
gas that warranted testing were found in this
series. Following drilling breaks were logged:

3190-3200 Dead stain and tar residue in gray white
medium grained lime having spotted vugular
and oolitic porosity

3202-3210 Medium spotted slight porous oolitic and
ooliticastic lime with some vugular porosity;
tar residue

3268-3278 Medium to coarse ooliticastic lime; good
porosity; no shows.

3318-3324 ditto above

3382'

Simpson, altered green and gray black shales. No
evidence of sand lensing was found.

3426' - 3431'

Arbuckle. Consisted of medium to fine grained pink
to gray white dolomite. No stain or odor could be
determined.

3431' - 3433'

The dolomite carried a trace of stain in fine spotted
crystalline porosity.

3433' - 3436'

Samples contained an increase in staining. This stain
is described as poor to fair with poor to fair spotted
vugular and crystalline porosity.

3428' - 3436'

Drill Stem Test #1: The tool was oper. 30 minutes and
produced a strong steady blow throughout the test.
Recovered 690' of fluid containing 150' heavy oil and
gas cut mud and 540' of free oil with some drilling mud,
no water evident, BHP 980%.

3436'

Total depth with rotary.