

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging of formations.

Stafford

County. Sec. 34 Twp. 21S Rge. (E) 12(W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NW 1/4 NW 1/4 SE 1/4

Lease Owner Stanolind Oil and Gas Company

Lease Name E. Seifkes

Well No. 1

Office Address Box 591, Tulsa, Oklahoma

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed January 3 1938

Application for plugging filed January 17 1938

Application for plugging approved January 18 1938

Plugging Commenced April 2 1938

Plugging Completed April 13 1938

Reason for abandonment of well or producing formation Non-producer

If a producing well is abandoned, date of last production 1938

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Ed Schiel

Name of Conservation Agent who supervised plugging of this well

Producing formation Siliceous Lime Depth to top 3628 Bottom 3710 Total Depth of Well 3710 Feet.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

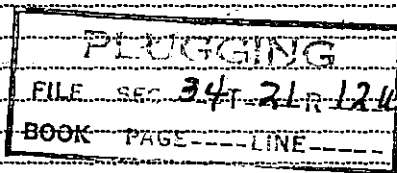
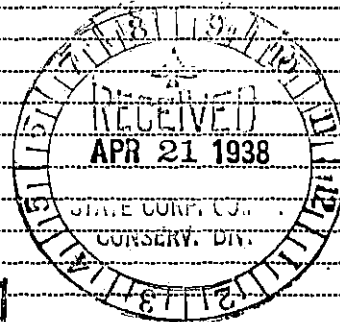
Formation	Content	From	To	Size	Put In	Pulled Out
Lansing Lime	Dry	3295		13" OD	278'0" (Thds. Off)	None
Siliceous Lime	Dry	3628	3710	8-5/8" OD	3386'3" (Thds. Off)	1641'0"
				6" OD	3620'9" (Thds. Off)	3183'4"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Hole was filled with heavy mud from 3710 to 2000', a surface plug was set at 260', cement run from 260 to 245', a plug of dirt and 10' of cement as a cap from 10' to the surface.

Cement Plug 260 to 245'  
Cement Plug 10 to 0'

Note: This well was temporarily abandoned January 16, 1938.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil and Gas Company  
Address Box 591, Tulsa, Oklahoma

STATE OF Barton, COUNTY OF Kansas, ss.

H. G. Nething (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

*H. G. Nething*

Box 8, Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 16th day of April, 1938

*Ivan H. Wilcox*

My commission expires May 3, 1941

Notary Public.

15.185.27362.0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

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Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

Stafford

County. Sec. 34 Twp. 21 Rge. (E) 12 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW/4, NW/4, SE/4

Lease Owner Stanolind Oil and Gas Company

Lease Name E. Siefkes

Well No. 1

Office Address P.O. Box 591, Tulsa, Oklahoma

Character of Well (Completed as Oil, Gas or Dry Hole) Dry hole

Date, well completed January 3, 1938

Application for plugging filed January 16, (Verbal) 1938

Application for plugging approved January 16, (Verbal) 1938

Plugging Commenced January 16, 1938

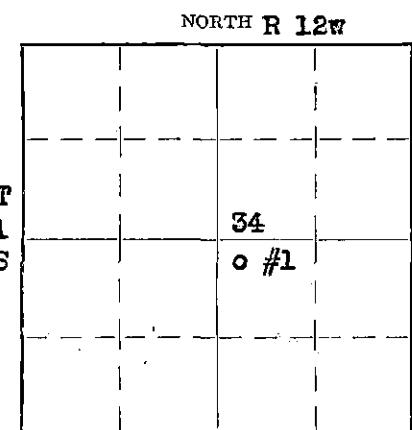
Plugging Completed January 16, 1938

Reason for abandonment of well or producing formation

Non-producer

If a producing well is abandoned, date of last production 1938

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well C. T. Alexander

Producing formation Siliceous Lime Depth to top 3628 Bottom 3710 Total Depth of Well 3710 Feet.

Show depth and thickness of all water, oil and gas formations.

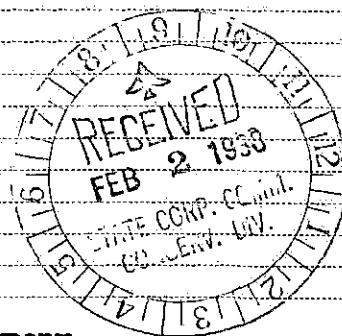
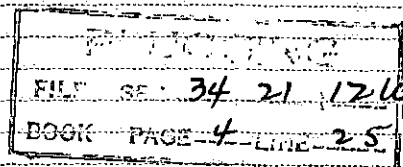
OIL GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing Lime	Dry	3295		13" OD	278'-0" (Threads off)	None
Siliceous Lime	Dry	3628	3710	8 5/8"	3386'-3" (Threads off)	None
				6" OD	3620'-9" (Threads off)	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

150' of heavy mud dumped into hole and wood plug in top of casing.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil and Gas Company  
Address P.O. Box 591 - Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Barton, ss.  
H. G. Nething (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Ellinwood, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 21st day of January, 1938

My commission expires May 3, 1941

Notary Public.

RECEIVED  
JAN 24 1938  
Producing Department

JAN 31 1938  
Producing Department

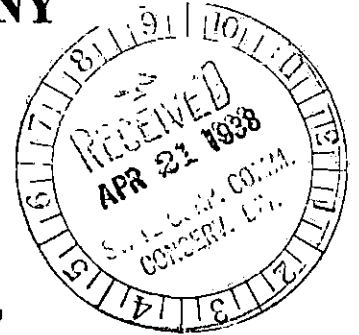
# STANOLIND OIL AND GAS COMPANY

PHILCADE BUILDING  
TULSA, OKLAHOMA

PRODUCING DEPARTMENT  
FRANK PICKELL  
DIVISION SUPERINTENDENT

April 20, 1938

File: M-988-10.1  
Subject: Well Plugging Record  
Well #1, E. Seifkes Lease  
Stafford County, Kansas



Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Gentlemen:

We are forwarding herewith copy of Well Plugging Record on the following well:

<u>Lease</u>	<u>Well No.</u>	<u>Location</u>	<u>County</u>	<u>State</u>
E. Seifkes	1	NW/4 NW/4 SE/4 Sec. 34-T21S-R12W	Stafford	Kansas

Yours very truly,

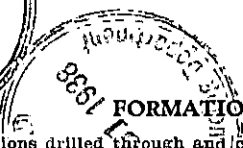
*Frank Pickell*  
FRANK PICKELL

CWK:mew

*I show this well  
paid for IR*

PLUGGING  
FILE SEC 34-T-21-R12W  
BOOK PAGE---LINE---





FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sand and gravel, soft	0	195	Lime	3425	3532
Red Bed	195	635	Shale	3532	3547
Anhydrite	635	695	Broken Lime and Chert	3547	3580
Broken anhydrite and red bed	695	730	Simpson Dol. & green shale	3580	3623
Shale	730	745	Siliceous lime	3623	3630
Red bed	745	770			
Shale	770	860	Core #3 3630-35, 1/2' Recovery		
Red Bed	860	905	Cherty dolomite	3630	3632
Shale	905	1440	Dolomite slightly porous		
Lime	1440	1610	with slight show of oil	3632	3635
Shale	1610	1624			
Lime	1624	1655	Core #4 3635-40 1 1/2' Recovery		
Shale	1655	1675	Dolomite porous to dense		
Lime and chert	1675	2115	with shale intrusions	3635	3640
Shale	2115	2122			
Lime	2122	2185	Cable Tool Cores		
P.B. w/ 330 sacks cement	2185	575	Sandy lime, no increase	3640	3644
Cement and formation	575	729	Sandy lime, particles green		
Red bed	729	785	shale	3644	3648
Shale	785	838	Shale, dark	3648	3651
Red bed and shale	838	907	Broken lime	3651	3653
Lime and shale	907	980	Blue shale	3653	3656
Shale	980	1012	Hard lime	3656	3658
Broken lime and shale	1012	1046	Soft lime	3662	3664
Shale	1046	1427	Hard lime	3664	3678
Lime	1427	1815	Chat, soft, gray	3678	3690
Lime and chert	1815	1940	Lime, gray, hard	3690	3691
Lime	1940	2310	Chat, soft	3691	3692
Broken lime and shale	2310	2380	Hard lime	3692	3693
Broken lime	2380	2475	Chatty lime, soft, gray	3693	3694
Shale and broken lime	2475	2560	Hard lime, gray	3694	3698
Lime	2560	2695	Sandy lime, gray	3698	3700
Broken lime	2695	2775	Hard lime, gray	3700	3702
Shale	2775	2880	Soft lime	3702	3706
Lime	2880	3046	Hard lime	3706	3708
Sand	3046	3074	Chat soft, gray	3708	3710
Lime	3074	3140			
Lime and shale	3140	3215	Total Depth	3710	
Lime	3215	3270			
Shale	3270	3305	Acidized 1500 gallons Dowell		
Broken lime	3305	3345	xx	12-26-37	
Top Lansing	3395		Date of first work	10-5-37	
lime	3345	3380	Date drilling commenced	10-15-37	
			Date drilling completed	1-3-38	
Core #1 3380-3396, 3' Recovery			Date well completed	1-3-38	
Lime, tan, dense	3380	3390	Date temporarily abandoned	1-16-38	
Shale, gray	3390	3392			
Lime, tan, dense	3392	3396			
Drilled	3396	3415			
Core #2 3415-25, 9 1/2' Recovery					
Lime, oolitic, w/ good S.O.	3415	3421			
Lime oolitic w/ S.S.O.	3421	3425			
Acidized 1000 gallons Dowell					
xx	11-30-37				
Acidized 3000 gallons Dowell					
x	12-2-37				