

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

15.185.21125.0000

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-185-21,125 9-26-80 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Reginald Fisher Oil Co. KCC LICENSE # 3493 7-93
(owner/company name) (operator's)

ADDRESS 110 N. Exchange CITY St. John

STATE Kansas ZIP CODE 67576 CONTACT PHONE # (316) 549-65028

LEASE Wittrock WELL# 1 SEC. 34 T. 21S R. 12W (East/West)

SW - SE - Sw - SPOT LOCATION/QQQQ COUNTY Stafford

_____ FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

_____ FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL _____ D&A _____ SWD/ENHR WELL _____ DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 681' CEMENTED WITH 425 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 3621' CEMENTED WITH 200 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3466-70' 3406-08' 3319-22' 3624-30'

ELEVATION _____ T.D. 3624' P.B.T.D. 3590' ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR _____ CASING LEAK _____ JUNK IN HOLE _____

PROPOSED METHOD OF PLUGGING WE WILL PLUG WELL ACCORDING TO THE RULES AND REGULATIONS OF THE STATE OF KANSAS.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? _____

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Reginald Fisher PHONE# () (316) 549-6528

ADDRESS 110 N. Exchange City/State St. John Kansas 67576

PLUGGING CONTRACTOR Kelso Casing Pulling, Inc. KCC LICENSE # 116050 6-93
(company name) (contractor's)

ADDRESS P.O. Box 347 Chase, Kansas 67524 PHONE # (316) 938-2943 COMMISSION

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP NOV. 9 9 1992

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 10-27-92 AUTHORIZED OPERATOR/AGENT: [Signature]
Wichita, Kansas (signature)

15.185.21125.0000



**MICRO-SEISMOGRAM[®]
LOG-CASED HOLE**

COMPANY WELL FIELD County State	COMPANY <u>ENERGY RESERVE TRUST</u>
	WELL <u>WITTROCK #1</u>
	FIELD <u>MAX</u>
	COUNTY <u>STAFFORD</u> STATE <u>KANSAS</u>
Location <u>SW - SE - SW</u>	
Other Services <u>GRV - BOTTOM GAMMA</u>	
Sec. <u>34</u> Twp. <u>21^s</u> Rge. <u>12^w</u>	
Permanent Datum <u>GROUND - ELEV</u> Elev <u>1848'</u>	Elev: K.B. <u>1854'</u>
Log Measured From <u>6</u> Ft. Above Perm. Datum	D.F. _____
Drilling Measured From <u>KELLY BUSHING</u>	GL <u>1848'</u>
Run No	<u>ONE</u>
Date & Time Survey	<u>7-26-80 3:00 pm</u>
Date & Time Cementing	<u>9-17-80</u>
Type Cementing Operation	<u>PRIMARY</u>
Depth Driller	<u>3630'</u>
Depth Welex	<u>3430'</u>
Logged Interval	<u>3100'</u> to _____ to _____
Casing Driller	<u>5 1/2" 2021</u> (m)
Fluid Collr DV Tool	_____
Squeeze Depth	_____
Amount & Type Cement	<u>200 SB 50-50 102</u>
Amount & Type Admix	_____
Type Fluid in Hole	<u>WATER - OIL</u>
Fluid Level	<u>1200'</u>
Salinity PPM Cl	_____
Weight lb/gal - Vis.	_____
Approx. Logged Cem Top	_____
Calculated Cement Top	<u>1670'</u>
Max. Hole Temperature	_____ °F
Tool No	<u>307</u>
Spacing Recorded	_____
Equipment - Location	<u>307B ST. BOWL</u>
Recorded by	<u>T. WILKERSON</u>
Witnessed by	<u>MR. T. MOUNKRES</u>

RECEIVED
STATE CORPORATION COMMISSION

OCT 29 1982

CONSERVATION DIVISION
WICHITA, KANSAS

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

November 3, 1992

Reginald Fisher Oil Inc
110 N Exchange
St John KS 67576

Wittrock 1
API 15-185-21,125
SW SE SW
Sec. 34-21-12W
Stafford County

Dear Reginald Fisher,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). Failure to do so is punishable by an administrative penalty of up to \$1000. If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #1 304 W. McArtor
Dodge City, KS 67801
(316) 225-6760