

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

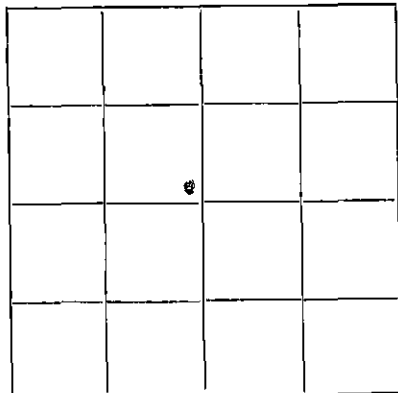
OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division,
State Corporation Commission,
800 Bitting Building,
Wichita, Kansas.

NORTH



Locate well correctly on above
640 A. Plat

Stafford, County. Sec. 33 Twp. 21S. Rge. (E) 12 (W)
Lease Name Harris **WELL NO. 2**
Lease Owner The Atlantic Refining Co.
Office Address Box 2819, Dallas Texas
Character of Well (Oil, Gas or Dry) Oil Total Depth of Well 3625 Feet
Date, well, completed 6 - 8 - 38 19
Application for plugging and log of well filed March 25, 1940 193
Application for plugging approved March 26, 1940 193
Plugging Commenced April 6, 1940 193
Plugging Completed April 12, 1940 193
Reason for abandonment of well or producing formation Water percentage increased to 100%
If a producing well is abandoned, date of last production January 7, 1940 193
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Officer who supervised plugging of this well C.T. Alexander
Producing formation Arbuckle Depth to top 3620' Bottom 3625
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Surface		Surface	265'	10 3/4"	265	0
Arbuckle	Oil & Water	"	3625'	7"	3620'	1790

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Bottom of hole 3625 - Ran 6 sax cement and let set - Ran mud up to 3600' - Shot pipe at 2500', 2200', 2000', 1900', 1793' where we started the pipe.
Pulled 5 joints - mudding 3 hrs. - Pulled 19 joints - mudding 6 Hrs. - Pulled 39 joints mudding 6 hrs. - Filled hole with mud to 2658 - Ran plug at 265' - Ran 6' of rock and 10 sax cement - Filled hole with mud - Ran 7 sax cement to bottom of cellar.
Completed plugging as state man recommended.

FILE 33-21-12W
BOOK PAGE 9 LINE 40

4-19-1940
APR 19 1940
STATE CORP COMMISSION
CONSERV. DIV.

(If additional description is necessary use BACK of this sheet)

Does the above conform strictly to the Conservation Division regulations? Yes
Was exception made? no If so describe _____
Correspondence regarding this well should be addressed to The Atlantic Refining Company
Address P.O. Box 17, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Stanton K. Myers

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God,

(Signature) Stanton K. Myers

P.O. Box 17, Great Bend, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 17th day of April, 19 40

My commission expires 7-28-43

Lorraine Gustafson
Notary Public.

THE ATLANTIC REFINING COMPANY
PETROLEUM PRODUCTS

BEACON BUILDING
TULSA, OKLAHOMA

April 18, 1940

J. E. HOLM
DIVISION MANAGER
DOMESTIC PRODUCTION

IN REPLY REFER TO FILE OK-7

WELL LOGS

State Corporation Commission,
Conservation Division,
800 Bitting Building,
Wichita, Kansas.

Gentlemen:

We are enclosing herewith our plugging
record covering Harris No. 2 located in Section
33-21S-12W, Stafford County, Kansas.

Yours very truly,

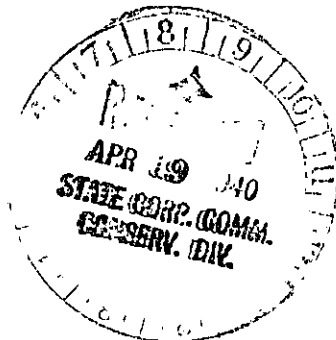
THE ATLANTIC REFINING COMPANY

By J. M. Johnson
J. M. Johnson

LJS

Encl.

PLUGGING
FILE 33-21-RL2W
BOOK PAGE 96 LINE 40



15.185.01645.0000

THE ATLANTIC REFINING COMPANY

PETROLEUM PRODUCTS

BEACON BUILDING

TULSA, OKLAHOMA

J. E. HOLM
DIVISION MANAGER
DOMESTIC PRODUCTION

April 23, 1940

IN REPLY REFER TO FILE

OK-7

WELLS: Logs

State Corporation Commission,
Conservation Division,
800 Bitting Building,
Wichita, Kansas.

Gentlemen:

We are enclosing herewith well log
covering Harris No. 2 located in Section
33-21S-12W, Stafford County, Kansas.

Under date of April 18th we forwarded
to you our plugging record covering the above
well.

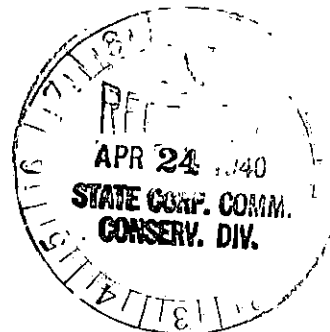
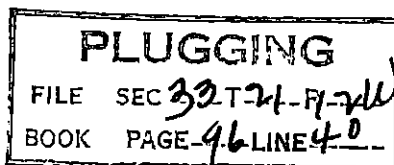
Yours very truly,

THE ATLANTIC REFINING COMPANY

By

J. M. Johnson
J. M. Johnson

LJS
Encl.



WELL RECORD

THE ATLANTIC REFINING COMPANY
OPERATOR

Block or Twp. **21S - 12W**

Lease **Lucy Harris**
Lease No **2138**
County **Stafford**

Well No. **2**
State **Kansas**

Location **SE SE NW 33-21S-12W**
Elevation **1863** Feet

Drilled { Contract **x**
Company Tools

Contracted Depth
Completed Depth **3625**

Feet
Feet Date { Started **5/8/38**
Completed **6/8/38**
Deepened
Cleaned Out

Name of Contractor **Reading and Bates, Inc.**

Contract Price **\$3.35** Per Foot **\$175 Rotary Tool** Day Work
85 Cable Tool

Well Estimated Cost
Well Actual Cost Method of Drilling **Rotary w/ Cable Tool Completion**

BEFORE SHOOTING

AFTER SHOOTING

Initial Production
Settled Production Flowing on Pump Initial Production
Settled Production Flowing on Pump

Baume Test Water With Oil %

Potential **553** bbls.

Casing Record

Torpedo Record

SIZE	SET	PULLED
10-3/4" CD	265'	200 Sacks
7" OD	3520' 6"	125 Sacks

Date	Company	From	To	Feet	Size of Shell	Total Qts.
Not Shot nor acidized.						

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface Sand	0	85	Shale and Lime Shells	3245	3290
Water Sand	85	120	Lime and Shale	3290	3294
Sand and Shale	120	225	S. L. Correction	3294 ==	3290
Hard Sand	225	266	Lime	3290	3350
Red Bed and Sand	266	650	Lime and Chert	3350	3417
Red Bed	650	660	Core #1 - 5' Recovery	3417	3422
Anhydrite	660	680	Light oil show, heavy show water.		
Sandy Lime	680	690	Chert	3422	3450
Red Bed	690	750	Lime (Top Viola 3535')	3450	3535
Shale and Lime Streaks	750	950	Chert (Top Simpson 3555')	3535	3555
Shale and Shells	950	1125	Lime and Shale	3555	3565
Shale	1125	1200	Shale and Lime--Sandy Streaks	3565	3590
Shale and Shells	1200	1275	Green Shale	3590	3610
Sandy Shale and Salt	1275	1340	Shale (Top Arbuckle 3620 1/2')	3610	3620
Sandy Lime and Shale	1340	1500	Core #2 - 9' Recovery	3620	3629' 8"
Lime	1500	1540	1' Blue Green Shale		
Hard Sandy Lime	1540	1635	3' Limey, Sandy shale, oil stained.		
Lime	1635	1690	3' Dolomite		
Shale and Lime	1690	1710	1' Pyrite		
Shale and shells	1710	1725			
Lime	1725	1760	S.L. Correction - Rotary Bushing	3629' 8"	3627' 7"
Lime and Shale	1760	1785	Floor		3625
Sandy Lime Hard Shells	1785	1810			
Lime and Shale	1810	1855	TOTAL DEPTH	3625	3625
Sandy Shale	1855	1910			
Lime	1910	1925			
Hard Sandy Lime	1925	1995			
Shale and Lime	1995	2895			
Lime	2895	2965			
Lime and Shale	2965	2995			
Sandy Lime	2995	3020			
Lime and Shale	3020	3060			
Lime	3060	3195			
Lime and Shale	3195	3245			

33.21.12W No. 24
96111040 STATE Geol. COM. CONSERV. DIV.