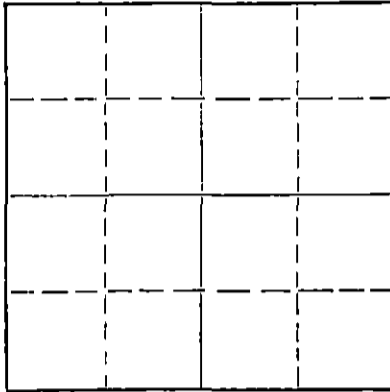


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Stafford County. Sec. 33 Twp. 21 Rge. 12 (E) W (W)  
Location as "NE/CNWxSWx" or footage from lines NE SW SW  
Lease Owner Meltzer Oil Company  
Lease Name Walker Well No. 1  
Office Address Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole)  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 4-10-64 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed 4-14-64 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation Depleted.

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Archie Elving  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3641 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUL IN	PULLED OUT
				8-5/8"	270'	None
				5-1/2"	3637'	2758'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Checked hole to 3641', sanded to 3630' and dumped 5 sacks of cement @ 3630' with dump bailer. Pulled 5 1/2" casing, checked fluid to 40', set rock bridge from 260' to 250' and dumped 3 sacks of cement on bridge with dump bailer to 240'. Waited 1 1/2 hours, bailed hole to from 40' to 240' and dumped 22 sacks of cement @ 240'. Mudded hole to 40', set rock bridge to 30' and ran 10 sacks of cement to base of cellar.

RECEIVED  
STATE CORPORATION COMMISSION

PLUGGING COMPLETE.

APR 22 1964

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KNIGHT CASING PULLING COMPANY  
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.  
Noel J. Knight (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul J. Knight  
Chase, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 17th day of April, 1964

My commission expires May 20, 1964

Milton J. Tolin  
Notary Public.

December 1, 1951

33-21-12W

15.185.13002.0000

GEOLOGICAL WELL REPORT

Copy

Iron Drilling Co. Etal #1  
Walker NE/ SW SW Sec. 33-  
21S-12W, Stafford County,  
Kansas

RECEIVED  
STATE CORPORATION COMMISSION

JUL 9 1964

CONSERVATION DIVISION  
Wichita, Kansas

Mr. H. L. Singletary  
Iron Drilling Company  
1206 Philtower Bldg.  
Tulsa 3, Oklahoma

Dear Sir:

Following are the pertinent geological tops, an evaluation of the porosities encountered, and a record of all tests made on the captioned well. We arrived at the location at a depth of 3289', examined samples from 3260', and watched the drilling operations continuously from 3289' to total depth 3639'.

Elevation 1872 RB

Top of Brown Lime 3276

Top of Lansing-Kansas City 3290 (-1418)

Zone 1 3312-15, 3316-21, and 3326-34, Limestone with fair to poor cavernous and fracture porosity, stained with oil and carrying good odor of oil.

Drill Stem Test 3309-3334, open 1 hour, shut in 15 mins. Started strong blow immediately. Gauged 1 1/4 million gas at 15 mins., 1 million gas at 30 mins., 1 million gas at 45 mins., and 1 million gas at 1 hour. Recovered 325 feet of fluffy, heavily oil and gas cut mud. Bottom hole pressure 1170#, flow pressure 230#.

Zone 2 3364-66 Limestone with fair cavernous porosity and little stain. 3374-79 Limestone with good oolitic porosity, spotted stain of oil, and faint odor.

Drill Stem Test 3359-80, open 1 hour, shut in 15 mins. Good blow at start of test, decreasing toward end of test. Recovered 1740 feet of salt water, no show of oil. Bottom hole pressure 1120#, flow pressure 790#.

Zone 3 3421-26 Limestone with good oolitic porosity, fair spotted stain, fair odor. Much of the porosity carried no stain, indicating water.

Note: This zone should be tested before abandonment.

Zone 4 3459-62 Fossiliferous Limestone, good leached porosity, stained with black heavy oil, fair odor.

Note: This zone should be tested before abandonment.

15.185.13002.0000

Iron Drilling Company #1 Walker

Zone 5 3474-78 and 3480-83 Dense Limestone with poor cavernous and fracture porosity carrying stain and fair odor.

Note: This zone should be tested before abandonment.

Top of Basal Pennsylvanian Cherty Conglomerate 3531

3533-36 Sand, soft, friable, medium fine, with good porosity and carrying stain of light oil.

Note: This zone should be tested before abandonment.

Top of Cherty Viola 3536 (-1664)

Mostly fresh white chert. No shows.

Top of Simpson 3580 (-1708)

Green shale with sandy streaks.

Top of Arbuckle 3636 (-1764)

3636-38 Dolomite, hard, fine crystalline, tight, with little stain.

3638-39 T.D. Dolomite, oolitic and cavernous, good porosity. Some good stain but some of porous dolomite with no show. This would indicate water.

On the top of the Arbuckle this well is one foot lower than the offset producer. It would appear to be favorable, structurally. I am somewhat concerned about the porosity without any stain, however it may be that this material is entirely barren and does not carry water.

With the favorable structure on the Arbuckle, and the good show in the Lansing section, it was recommended that casing be cemented at 3637'.

Yours very truly

T. G. Wright