STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

ive All Information Completely						Strike out upper line
ake Required Affidavit		FORM	ATION P	LUGGING	RECORD	when reporting plug- ging off formations,
Conservation Division State Corporation Commission 800 Bitting Building	C+ - FF			~ 22	- 275 -	. 10
800 Bitting Building Wichita, Kansas				•		
NORTH	Location as "NE	Etanolind	or footage fro	m linesNE/	4.و.نگالاو.نگالاو.نگالا ا	<i>74</i>
1	Lease Owner	C. Molkon	Orr and C	as company		
	Lease Name	G. WEIKEL	Oklahoma	City Okla	l	Vell No !.
				County. Sec 33 Twp21S Rge 12 4 tage from lines. NE/4, NE/4, SW/4 and Gas Company Well No. homa City, Oklahoma Gas or Dry Hole). Oil 1-10 4-12 5-16 5-24 roducing formation. Depleted. c of last production. October conservation Division or its agents before plugging Stough Bottom. 3625 Total Depth of Well. 3 CASING CASING To Size Put In Production Product		
	_ Character of We	ell (completed a	s Oil, Gas or I	Ory Hole)	1 10	
	Date well comple	eted			L-1U	1919
	Application for	plugging approv	'ed		4-12	1920
0	Plugging comme	enced	***************************************	•••••	5-16	195U
_						
	_					
Locate well correctly on above Section Plat						
Name of Conservation Agent who sup	pervised plugging of thi	is well	D. Stough	<u>}</u>		
roducing formation Siliceous	s Lime Dept	h to top3622	Bottom	3625 n	Total Depth of W	$_{\rm ell}$ 3625 Feet
how depth and thickness of all water	, oil and gas formation	s.				
OT GAG OD WARED DEGODE	. a				0	ACINIC DECORD
OIL, GAS OR WATER RECORD	28 					ASING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
Siliceous Lime	Oil	3622	3625	10.3/4	21.1.	None
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6 Sx. Cement 3440 Pumped Hvy. Mud 3 Dumped C/ Rock 25	98! - 3//0! ! - 3/25! 425! - 256!				•••••••••••••	
Pumped Hvy. Mud 20	001 - 301					
TO BX Cement 30.	- 0*					
Cellar 8' - 0'					T Y	4.2
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	(If additional d	lescription is necessa	ry, use BACK of	this sheet)		
ddress BOX / PLILINWOOD	L, Mansas			***************************************		
	i			***************************************		
TATE OF Kansas	COUN'	TY OF Ba	rton			
F. A. Gruver	, 0001		plovee of own	er) or (owner or	operator) of the	shove-described
eing first duly sworn on oath save:	That I have knowleds	re of the feets	statements on	d matters hereit	contained and t	the low of the chore
escribed well as filed and that the sa				a manters heren	. convained and t	me log of mie above-
control well as med and bhat the se	, ore wide and collect	-		R		–
		(Signature)	~J/\}_	June	Produc	tion Foreman
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22-2625

Notary Public.

November 14, 1953

Subscribed and Sworn to before me this..........26th

2-48—15M

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Тор	Bottom &	Formation	Тор	Bottom
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31,32 3447	3435 3453			
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FILE SEC 32 TYL RIAND

15.185.01343.6601 STANOLIND OIL AND GAS COMPANY

COUNTY Stafford SEC 33 TWP 21-3 RGE 12-W COMPANY OPERATING Standlind Oil and Gos Corpany OFFICE ADDRESS P.O. Box 591, Tulus, Oklahona FARM NAME G. Walker WELL NO. WOTHOVER DRILLINGSTARTED 12-31 19 45, BRIELING FINISHED 2-2 19 45 WELL LOCATED NE 14 5W 5W 42310 ft. North of Soil Line and 2310 ft. East of West Line of Quarter Section ELEVATION (Relative to sea level) DERRICK FLR 1861 GROUND 1858 CHARACTER OF WELL (Oil, gas or dry hole) Oil OIL OR GAS SANDS OR ZONES Name From To Name From To Saligeous 1 100 WATER SANDS		1 1	1				tropik	over	WELL	RECO	DRD		
COMPANY OPERATING. Stand Ind 0.1 and 6.0 Scorpany OFFICE ADDRESS. P Box 57. To 10ss., Oklahose FARM MANNE G. Tollfor SERLINGSTRATIO 12-31. p. 45. Selikars FINISHED 2-2. p. 45 SERLINGSTRATIO 12-31. p. 45. Selikars FINISHED 2-2. p. 45 WELL LOCATED ES N. ES	\	100	+-									- r2	") ^(*)) 127
OFFICE ADDRESS F.O. Sex SCIL TURE, Whiches SAMM MANNE G. Tallers Well NO. I SAMM MANNE G. Tallers Well LOCATED 12-31 p. 42 p. 62 New Yell No. 1 SAMM MANNE G. Tallers Well Located PRICE For No. 1 SAMM MANNE G. Tallers Well Convention of General Process of Characters of General Process of Characters of Charact	-	160	\perp		160	COUNT	Y <u> 368∄.</u>	rora	, SEC	- 23 - 3 091 =	TWP.	RGE	12-2
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Name Prom 70 Name Prom To Name Prom Name Prom To Name Prom To Name Prom To Name Name Prom To Name Prom To Name	<u></u>	<u> </u>				ELEVAT	TION (Relat	ive to sea	level) DER	RICK FLR.	7807	GROUND_	1858
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oscribed and sworn to before me this the	gas wel	l, cubic f	eet per	24 hours_		Rock Press	ure, Ibs. per	square inc	h				
oscribed and sworn to before me this the day of Africa, 1975.	I, the	e undersig	med, be	ing first di	ily sworn u	pon oath, stat	e that this we	ell record is	true, corre	ect and gom	plete accordin	g to the rec	ords of thi
oscribed and sworn to before me this the day of Africa 1975.	anu	. www.D		"A VIIOMIGO	.e. and 66	Mer.	_	1/1	3. ne	Uhm	J	reld	Dust
The second secon						91		/	72	Name	and Title	سر ر	, 0
				efore me	this the	-(-	day of_	<u> </u>	you	X 0)	19 25.	

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS. OR WATER BEARING.

DESCRIBE EACH FORMATION DRILLED. INC	TONTE THICKN	ESS. CONTEN	AND WHETHER DRY, OR CIL. GAS. OR WAT	ER BEARING.	
formation -	TOP	воттом	FORMATION	TOP	ВОТТОМ
Sand, Gravel & Red Rock	01	6401	Core #3 3610-25! 11' Recove	·v	
Anhydrite	. 640	675	Recovery Formati		
Shale & Shells				hāle, Gre	hn
	675	820			
Blue Shale	820	910			Sandy Shale
Shale & Shells	910	970	6" Shale G	reen, Bla	ck Slick
Gray Lime	970	990	2' 6" Dolomit	e, tan, s	uggary.
Shale & Shells	990	1200		rosity, F	
					arr bau.
Salt	1200	1390]	6221	1
Salt & Shells	1390	1450		1	}
Lime	1450	1458	Acidizing Report		,
Shells & Salt	1458	1485	Amount Kind	Da-	. 6
			L.		
Lime	1485	1506	2000 Gal. Dowell XX	II.	B-38
Broken Lime	1506	1653	(Swabbed 50 bbls. per hou	r after a	pidizing.)
Lime & Chert	1653	1735		· ·	
Gray Lime	1735	1750		1	
*			Date of First Work	11-26-37	
Broken Lime	1750	1859			
Hard Gray Lime	1859	1889	Date drilling started	12-5-37	
Broken Lime	1889	1951	Date Drilling Completed	12-24-37	
Lime	1951	1980	Date Well Completed	1-10-36	
Broken Lime			Date Potential Effective	1-11-38	1
	1980	2070	Pare Incellerat Effective	7-22-50	1
Lime	2070	2100			
Broken Lime	2100	2150			
Lime	2150	2168			
Broken Lime	2168	2202			
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Hard Lime	2202	2240]		
Broken Shale & Lime	2240	2260		}	
Soft Lime	2260	2272			
Hard Lime	2272	2277			
					_
Broken Lime	2277	2600			
Hard Gray Lime	2600	2680			
Broken Lime	2680	2740		ļ	
Lime	2740	2810		}	}
Broken Lime	2810	2837		,	
Black Shale	2837	2885			
Lime Topeka Top	2885	3178			'
Broken Lime	3178	3180			
Red to Gray Shale & Shells	3180				
•		3244		ļ	
Shale	3244	3290			*
Lime	3290	3305			
Lansing Lime	3305	3420			
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Rotary Coring Record		!			ļ
Core #1 3420-33' - 14 1/2' R	ecovery	}		ļ	
Lime Dense No Show	3420	3421-6			
Shale, Dark, Olive Green	3421-6	3424-6			
Lime Gray Dense No Show	3424-6	3430-6	1		1
Broken Lime & Black Shale	3430-6	3431		· '	
Lime, Gray, Little Porosity	ł	, ,		1	
Small Show of Black Oil	3431	3435		1	}
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00mg #0 2/25-521 - 101 Barow					
Core #2 3435-53' - 10' Recov		,			
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Drilled from 3453'					
Lime	3453	3530.		1	1
Black Shale			1		1
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Hard Chert Lime	3550	3570			
Red & Gray Shale	3570	3610			
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STANOLIND OIL AND GAS COMPANY WELL RECORD

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				+		-	СОМ	IPLETED AS:	M OIL WE	LL	GA	S WELL	☐ WATER	WEL	- L	DRY HOLE
	LOCATE	W.F. I	CORREC		Ш.	1	DRII	LLING: COM	MENCED	12-	5	19 <u>37</u> co	OMPLETED		12-2	19_37
OPERAT.					011	and (as (Company_		ADDE	ess Bo	x 591, 5	ľulsa.	0 <u>k</u>]	ahoma	· .
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