

STATE OF KANSAS
STATE CORPORATION COMMISSION

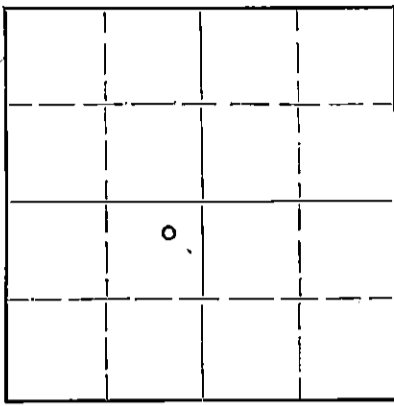
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report To:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
of formations.

Stafford County. Sec 33 Twp 21S Rge 12 (E) (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NE 1/4, NE 1/4, SW 1/4
Lease Owner Stanolind Oil and Gas Company
Lease Name G. Walker Well No. 1
Office Address Box 1654, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 1-10 19 38
Application for plugging filed 4-10 19 50
Application for plugging approved 4-12 19 50
Plugging commenced 5-16 19 50
Plugging completed 5-24 19 50
Reason for abandonment of well or producing formation Depleted
If a producing well is abandoned, date of last production October 19 44
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well C. D. Stough
Producing formation Siliceous Lime Depth to top 3622 Bottom 3625 Total Depth of Well 3625 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Siliceous Lime	Oil	3622	3625	10 3/4	244	None
				7	3643	2730

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dumped C/ Rock 3598' - 3440'
6 Sx. Cement 3440' - 3425'
Pumped Hvy. Mud 3425' - 256'
Dumped C/ Rock 256' - 240'
20 Sx. Cement 240' - 200'
Pumped Hvy. Mud 200' - 30'
10 Sx. Cement 30' - 8'
Cellar 8' - 0'

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(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to G. A. Younie
Address Box 7, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
F. A. Gruver (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *F. A. Gruver* Production Foreman
Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 26th day of May 19 50

D. J. H. Rader
Notary Public.

My commission expires November 14, 1953

PLUGGING
FILE SEC 33 T. 21 S. R. 12 E
BOOK PAGE 147 LINE 44

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
See Original Well Record for Formation Data -					
<u>Total Depth</u>		3625			
Pulled tubing plugged back to 3598 to recomplete in Lansing Set Lane Wells Plug Placed rock on top of plug to	3603	3600 2598			
<u>Perforation -</u>					
Perforated 12 shots	3432	3435			
" 24 shots	3447	3453			
No show					
<u>Acidize</u>					
Placed McIlburton packer between perforation at 3439. Acidized 3447 to 3453 with 747 gallon - no show. Acidized 3432 to 3435 with 1200 gallon acid - no show.					
Pulled and layed down tubing.					
<u>Total Plug back depth</u>		2598			
Workover started 12-31-44 Workover completed 2-2-45					

3432
3447
3453

129
2441
3305

142

PLUGGING
FILE SEC 33 T-1 R-120
BOOK PAGE 47 LINE 4

640 Acres
N

STANOLIND OIL AND GAS COMPANY

WELL RECORD

well file

160				160
		X		
160				160

Locate Well Correctly

COUNTY Stafford, SEC. 33, TWP. 21-S, RGE. 12-W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS P.O. Box 591, Tulsa, Oklahoma
 FARM NAME G. Walker WELL NO. 1
 WORKOVER
 DRILLING STARTED 12-31 19 45, DRILLING FINISHED 2-2 19 45
 WELL LOCATED NE 1/4 SE 1/4 SW 1/4 2310 ft. North of South
 Line and 2310 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1861 GROUND 1858
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Siliceous fine	3622	3625			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
See Original Well Record											

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Bags Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
See Original Well Record									

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NOTE: What method was used to protect sands when outer strings were pulled?

MAY 27 1950

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

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KANSAS

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Type Rig _____

PRODUCTION DATA

See Original Well Record
 Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
 None at present zone
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

H.S. Nothing Field Super
Name and Title

Subscribed and sworn to before me this the 21 day of April, 1945.

My commission expires 7-28-47.

R.J. Suggs
Notary Public.

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand, Gravel & Red Rock	0'	640'	Core #3 3610-25' 11' Recovery		
Anhydrite	640	675	<u>Recovery</u>	<u>Formation</u>	
Shale & Shells	675	820	5'	Slick Shale, Green	
Blue Shale	820	910	3'	Dolomite, Green Sandy Shale	
Shale & Shells	910	970	6"	Shale Green, Black Slick	
Gray Lime	970	990	2' 6"	Dolomite, tan, sugary,	
Shale & Shells	990	1200		Good Porosity, Fair Sat.	
Salt	1200	1390		3622'	
Salt & Shells	1390	1450			
Lime	1450	1458	<u>Acidizing Report</u>		
Shells & Salt	1458	1485	Amount	Kind	Date
Lime	1485	1506	2000 Gal.	Dowell XX	1-8-38
Broken Lime	1506	1653	(Swabbed 50 bbls. per hour after acidizing.)		
Lime & Chert	1653	1735			
Gray Lime	1735	1750			
Broken Lime	1750	1859	Date of First Work	11-26-37	
Hard Gray Lime	1859	1889	Date drilling started	12-5-37	
Broken Lime	1889	1951	Date Drilling Completed	12-24-37	
Lime	1951	1980	Date Well Completed	1-10-36	
Broken Lime	1980	2070	Date Potential Effective	1-11-38	
Lime	2070	2100			
Broken Lime	2100	2150			
Lime	2150	2168			
Broken Lime	2168	2202			
Hard Lime	2202	2240			
Broken Shale & Lime	2240	2260			
Soft Lime	2260	2272			
Hard Lime	2272	2277			
Broken Lime	2277	2600			
Hard Gray Lime	2600	2680			
Broken Lime	2680	2740			
Lime	2740	2810			
Broken Lime	2810	2837			
Black Shale	2837	2885			
Lime Topeka Top	2885	3178			
Broken Lime	3178	3180			
Red to Gray Shale & Shells	3180	3244			
Shale	3244	3290			
Lime	3290	3305			
Lansing Lime	3305	3420			
Rotary Coring Record					
Core #1 3420-33' - 14 1/2' Recovery					
Lime Dense No Show	3420	3421-6			
Shale, Dark, Olive Green	3421-6	3424-6			
Lime Gray Dense No Show	3424-6	3430-6			
Broken Lime & Black Shale	3430-6	3431			
Lime, Gray, Little Porosity					
Small Show of Black Oil	3431	3435			
Core #2 3435-53' - 10' Recovery					
<u>Recovery</u>		<u>Formation</u>			
1'		Green Shale			
3'		Lime, Gray, Dense, No Show			
1' 6"		Shale, Dark Green			
4' 6"		Lime, Tan, Oolite, same porosity w/ small Show of Oil			
Drilled from 3453'					
Lime	3453	3530			
Black Shale	3530	3550			
Hard Chert Lime	3550	3570			
Red & Gray Shale	3570	3610			

