FORM CP-2/3 Rev.01-84

MA. NO. 15 618

CONSERVATION DIVISION - PLUGGING SECTION INW NW SE , SEC. 27 , T 21 S, R 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202 2310 foot from S section in the section of the section is section.	:	MATERIA COMMISSION	API NUMBER 15- Comp. 5-14-51
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TECHNICIAN'S PLUGGING REPORT Operator License 6 6568 Cease Nome File Well 6 2 County Stafford F. O. Box 21468 Tulsa, OK 74121-1468 Tulsa, OK 74121-1468 Conductor Pipe: Size feet Surface Casing: Size 8 5/8 feet 43 Abandoned Oli Well X Gas Well input Well SND Well Date Plugging Contractor Rockhold Engineering, Inc. License Number 51 Address P. O. Box 698, Great Bend, KS 67530 Company to plug at: Hour: 9:30 am Day: 7 Month: February Year: 19 Plugging proposal received from Deacon Pulley (company name) Rockhold Engineering in the plug and back to 3480' and dump 5 sx cement on top of sand through bailer 2nd plug squeeze well with 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sack release 8 5/8" rubber plug and pump 120 sx cement. Plugging Operations attended by Agent7: All X Part None Operations Completed: Hour: 10:30 am pay: 7 Month: February Year: 19 ACTUAL PLUGGING REPORT 1st plux sanded back to 3480' and dumped 5 sx cement on top sand through bailer. ACTUAL PLUGGING REPORT 1st plux sanded back to 3480' and dumped 5 sx cement on top sand through bailer, 2nd plug squeezed well with 3 sx hulls, 10 sx gel, 50 sx cement. Plugging Operations attended by Agent7: All X Part None Operations Completed: Hour: 10:30 am pay: 7 Month: February Year: 19 ACTUAL PLUGGING REPORT 1st plux sanded back to 3480' and dumped 5 sx cement on to sand through bailer, 2nd plug squeezed well with 3 sx hulls, 10 sx gel, 50 sx cement ex gel, 1 sack hulls, released 8 5/8" rubber plug and pumped 120 sx cement on ESCHIVED STATE CORPORATION COMMIS Maximum pressure 500 psi and shut in 200 psi Remarks: Recovered 2000' 5 1/2" casing. Used 60/40 Pozmix 6Z gel byws@driftsang. (If additional description is necassary, use 8ACK of th Wachfer/Rembas			
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