

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-073-19878-00-00
Spot: NWNENWSE Sec/Twnshp/Rge: 10-23S-13E
2375 feet from S Section Line, 1936 feet from E Section Line
Lease Name: YOUNG Well #: 2 OLD
County: GREENWOOD Total Vertical Depth: 1813 feet

Operator License No.: 32044
Op Name: TRIMBLE & MACLASKEY OIL LLC
Address: 110 SOUTH ST PO BOX 171
GRIDLEY, KS 66852

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	1771		30 SX
SURF	8.625	60		25 SX

Well Type: OIL UIC Docket No: Date/Time to Plug: 07/19/2017 9:00 AM
Plug Co. License No.: 32044 Plug Co. Name: TRIMBLE & MACLASKEY OIL LLC
Proposal Rcvd. from: JIM THWEATT Company: Phone: (620) 836-2000

Proposed Plugging Method: cement plug on bottom, perf at 850ft and 250ft, cement plug at 850ft and cement from 250ft to surface

Plugging Proposal Received By: MICHAEL HEFFERN WitnessType: PARTIAL
Date/Time Plugging Completed: 07/19/2017 1:00 PM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

Perfs:

ran tubing to 1701', pumped 15 sxs cement, pulled tubing to 862', pumped 15 sxs cement, pulled tubing to 250' pumped 125 sxs cement to surface, casing shot @ 862' & 250', gel spacers between cement plugs

RECEIVED
KCC DIST #3
AUG 14 2017
CHANUTE, KS

mt

Remarks:

Plugged through: TBG

INVOICED
AUG 29 2017

District: 03

Signed Mike Heffern
(TECHNICIAN)

810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561



Cement or Acid Field Report
Ticket No. **3437**
Foreman Steve Neal
Camp Eureka

API 15-073-19378

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
7-19-17	1000	Young #2 Old	10	23S	13E	Greenwood	Ks
Customer <u>Trimble & Macloskey Oil LLC</u>			Unit #		Driver		Unit #
Safety Meeting			104		Alan m		
Mailing Address <u>P.O. Box 171</u>			112		Allen B		
City <u>Gardley</u>			Vac		Stark		
State <u>Ks</u>			Zip Code <u>66852</u>				

Job Type PFA old well Hole Depth _____ Slurry Vol. _____ Tubing 2 3/4 1701'
Casing Depth 1271 Hole Size _____ Slurry Wt. _____ Drill Pipe _____
Casing Size & Wt. _____ Cement Left in Casing _____ Water Gal/SK _____ Other _____
Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: SAFETY Meeting: Rig up To 2 3/4 Tubing. Break circulation w/ Fresh Water.
mix 300# Gel w/ Huls. Plug well As Follow.

13.5ks AT 1701'

15.5ks AT 862'

95.5ks AT 245' To Surface Top well off.

Total 125.5ks 60/40 Pcmix Cement 4% Gel

Job Complete

Thank you

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C195	1	Pump Charge	750.00	750.00
C197	30	Mileage	3.95	118.50
C203	125.5ks	60/40 Pcmix Cement	12.75	1593.75
C206	430#	Gel 4%	.20	86.00
C206	300#	Gel spacer	.20	60.00
C214	40#	Hull	.45	18.00
C113	2hrs	80661 Trac Truck	85.00	170.00
C101A1	1	Body Truck	m/c	345.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> 590 <168.85> 3001.99 </div>				
			Sub Total	3141.25
			Sales Tax	225.89
			Total	3367.14

Authorization Witness by Brian Macloskey Title Co. Rep.

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.