

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-065-22870-00-01
Spot: NESWNWSW Sec/Twnshp/Rge: 16-7S-21W
1750 feet from S Section Line, 640 feet from W Section Line
Lease Name: INSLEY Well #: 1
County: GRAHAM Total Vertical Depth: 3620 feet

Operator License No.: 34559
Op Name: WM KS ENERGY RESOURCES LLC
Address: 400 TEXAS STREET SUITE 600
SHREVEPORT, LA 71101

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	3615		135 SX
SURF	8.625	234		160 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 06/07/2017 9:30 AM
Plug Co. License No.: 99977 Plug Co. Name: QUALITY OIL WELL CEMENTING
Proposal Rcvd. from: TOM BERENS Company: WM KS ENERGY RESOURCES LLC Phone: (785) 639-5727

Proposed Plugging Method: Ordered 250 sx 60/40 pozmix 4% gel cement. Ran out and ordered 150 sx 60/40 pozmix 4% gel cement, 9 sx gel and 300 # hulls.
Production perforations: 3534' - 3538'.
Port Collar at 1721' w/425 sx cement.
Perforations at 490' w/150 sx cement. TOC 290'.

Plugging Proposal Received By: RICHARD WILLIAMS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 06/07/2017 3:15 PM KCC Agent: PAT BEDORE

Actual Plugging Report:

Ran tubing to 3482' and pumped 9 sx gel followed by 25 sx cement w/50 # hulls. Pulled tubing to 1850' and pumped 130 sx cement w/200 # hulls. Pulled tubing to 939' and pumped 95 sx cement w/50 # hulls to circulate cement to surface. Ran out of cement. Operator sent Quality to get 150 sx cement. Pulled all tubing. Topped off 4 1/2" casing with 10 sx cement. Hooked to 8 5/8" x 4 1/2" annulus and pumped 10 sx cement. Shut in pressure 300 psi.

GPS: 39.44235N -099.67441W

Perfs:

Top	Bot	Thru	Comments
3534	3538		

Remarks: QUALITY OIL WELL CEMENTING TICKET # 180

Plugged through: TBG

District: 04

Signed _____

Pat Bedore

KCC WICHITA

(TECHNICIAN)

CM

JUL 20 2017

RECEIVED

JUN 16 2017

Form CP-2/3

INVOICED
AUG 30 2017