

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5652 EXPIRATION DATE June 30, yearly

OPERATOR Mustang Drilling & Exploration, Inc. API NO. 15-055-20,550.0000

ADDRESS P.O. Box 1609 COUNTY Finney

Great Bend, KS 67530 FIELD Buerkle

** CONTACT PERSON Jim Meroney PROD. FORMATION Cherokee
PHONE 316-792-7323 Indicate if new pay.

PURCHASER Koch Oil Company LEASE Buerkle SW

ADDRESS Box 2265 WELL NO. 1

Wichita, KS 67201 WELL LOCATION 260' S of C SE NE

DRILLING CONTRACTOR Mustang Drilling & Exploration, Inc. 2240 Ft. from North Line and

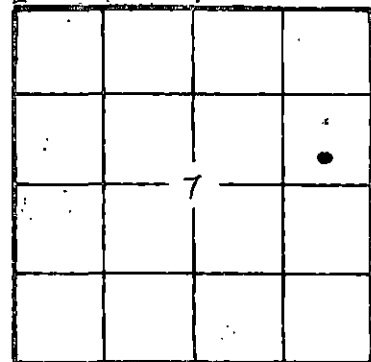
ADDRESS P.O. Box 1609 660 Ft. from East Line of

Great Bend, KS 67530 the NE (Qtr.) SEC 7 TWP 21 S RGE 33 W (W)

PLUGGING --
CONTRACTOR
ADDRESS

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP
PLG.
NGPA

TOTAL DEPTH 4820' PBD

SPUD DATE 4-9-84 DATE COMPLETED 5-30-84

ELEV: GR 2921 DF 2928 KB 2931

DRILLED WITH (~~CAMME~~) (ROTARY) (AXM) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 423' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

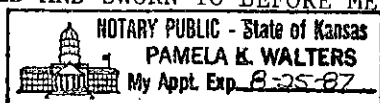
A F F I D A V I T

Jim Meroney, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Meroney
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of June, 1984.



Pamela K. Walters
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: August 25, 1987

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUL 02 1984

7-2-84

CONSERVATION DIVISION
Wichita, Kansas

Side TWO OPERATOR Mustang Drilling & Exploration EAST NAME Buerkle SW SEC 7 TWP 21s RGE 33w (E)
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	LOG TOPS Name	Depth
Check if no Drill Stem Tests Run.			Krider	2584' (+ 347')
Check if samples sent Geological Survey.			Winfield	2624' (+ 307')
Sand	0	370	Heebner	3812' (- 881')
Shale	370	425	Lansing	3853' (- 922')
Sand, Shale	425	867	Base KC	4316' (-1385')
Shale, Sand	867	1405	Marmaton	4336' (-1405')
Anhydrite	1405	1421	Fort Scott	4442' (-1511')
Shale, Sand	1421	1470	Cherokee	4455' (-1524')
Shale, Red Bed	1470	1498	Morrow Shale	4630' (-1699')
Dakota Sand	1498	1562	Morrow Sd	4634' (-1703')
Blain Anhydrite	1562	1592	Mississippi	4676' (-1745')
Glorietta Sand	1592	1750	LTD	4822' (-1891')
Shale	1750	2680		
Shale, Lime	2680	2805		
Lime, Shale	2805	2974		
Shale	2974	3174		
Shale, Lime	3174	3332		
Lime, Shale	3332	3426		
Shale	3426	3600		
Lime, Shale	3600	4349		
Lime	4349	4555		
Lime, Shale	4555	4820		
RTD		4820		
DST-see attached				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	423'	common	275	3%cc, 2%qe1
Production	7 7/8"	5 1/2"	14#	4759'	surefill 1t wt	200 300	
					surefill	100	
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
				3		4636-4642	
TUBING RECORD						4585 & 4569	
Size	Setting depth	Packer set at		4		4568-4572	
2 7/8"	4607'			4		4576-4588	
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
Acidize- 1000 gal 15%							
Acidize- 1000 gal 15%						4569'	
Date of first Production				Producing method (flowing, pumping, gas lift, etc.)			
5-30-84				pumping			
Estimated		Oil	Gas	Water		Gravity	
Production-I.P.		95	bbls.	%		35	
Disposition of gas (vented, used on lease or sold)				CFPB			
Perforations							

MUSTANG DRILLING & EXPLORATION, INC.
Buerkle SW #1 7-21s-33w
Finney County, KS

DRILL STEM TEST

DST #1 4548-4595, times 30-45-60-45, strong blow, gas to surface 30 minutes into final shut in period. Recovered: 1700' clean gassy oil, 50' mud cut gassy oil, not water, 33 gravity, IHP 2227, FHP 2160, IF 173-389, FF 347-521, ISIP 1136, FSIP 1070, Temp 114°.

DST #2 4608-4648, times 30-45-60-45, weak blow building to strong. Recovered: 430' GIP, 64' oil cut mud, IF 86-48, ISIP 270, FF 77-48, FSIP 135, temp 115°, IHP 2351, FHP 2160.

DST #3 4671-4699, times 30-30-30-30. Recovered: 10' mud, IHP 2302, FHP 2202, IF 67-28, ISIP 28, FF 28-28, FSIP 28, temp 116°.

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