

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

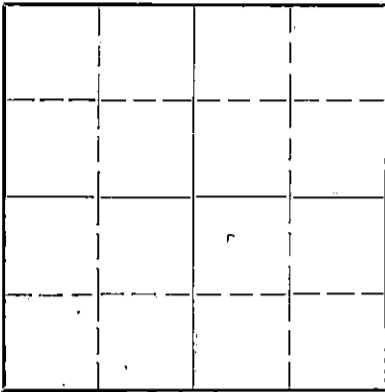
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging of formations.

NORTH



Locate well correctly on above  
Section Plat

Stafford County, Sec. 17 Twp. 21 Rge. (E) 11 (W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C EL NE SW  
Lease Owner The Vickers Petroleum Co., Inc.  
Lease Name Kasselmann Well No. 1  
Office Address 201 W-K-H Bldg., Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed February 8 1944  
Application for plugging filed February 8 1944  
Application for plugging approved February 8 1944  
Plugging commenced February 8 1944  
Plugging completed February 8 1944  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced?

Name of Conservation Agent who supervised plugging of this well A. T. Alexander  
Producing formation Arbuckle Depth to top 3565 Bottom 3567 Total Depth of Well 3567 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

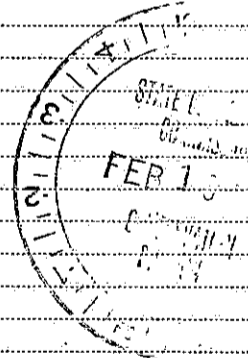
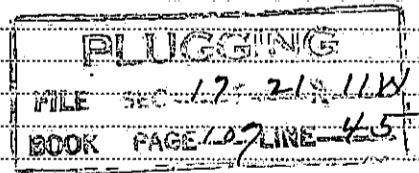
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Anhydrite	Dry	520	540	10 $\frac{3}{4}$	260	None
Topeka	Dry	2731				
Lansing	V.S.S.O.	3147				
Conglomerate	Dry	3395	3536			
Viola	Dry	3536	3541			
Simpson	Dry	3541	3565			
Arbuckle	Dry	3565	3567			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Mud 3567' to 260'; bridge at 260'; cement 260' to 230'; mud 230' to 12'; cement 12' to 6'; mud to surface.

2-16-44



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Vickers Petroleum Co., Inc.  
Address 201 W-K-H Bldg., Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
John M. Little (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-  
described well as filed and that the same are true and correct. So help me God.

(Signature) *John M. Little*

201 W-K-H Bldg., Wichita, Ks.  
(Address)

SUBSCRIBED AND SWORN to before me this 14th day of February, 1944.

*Justine Fisher*  
Notary Public.

My commission expires Oct. 24, 1944



*Staff. County*

15.185.12460.0000

THE VICKERS PETROLEUM CO., INC.

Kasselman No. 1  
C 1/4 NE SW Sec. 17, Twp. 21S, Rge. 11W  
Stafford County, Kansas

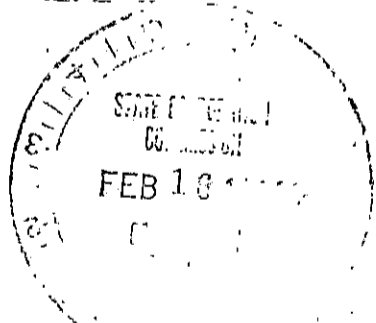
Casing Record:  
10" @ 260'

Commenced: Jan. 28, 1944  
Completed: Feb. 8, 1944

Elevation 1773

LOG	Tops		
Sand	0 - 140	Anhydrite	520
Red bed & shells	140 - 264	Ft. Riley	1642
Red bed	264 - 520	Topeka	2731
Anhydrite	520 - 540	Howard	2616
Shale & Shells	540 - 1200	Lansing Kansas City	3147
Salt & Shale	1200 - 1350	Conglomerate	3395
Shale & Shells	1350 - 1460	White Chert	3533
Shale & Lime	1460 - 1560	Girson	3541
Lime	1560 - 1595	Arbuckle	3565
Broken Lime	1595 - 1642		
Dolomitic Lime	1642 - 1734	Total Depth	3567
Sand & Sandy Lime	1734 - 1743		
Cherty Lime	1743 - 1808		
Varigated Shale	1808 - 1842		
Cherty Lime	1842 - 1853		
Varigated Shale	1853 - 1924		
Lime	1924 - 1938		
Sand	1938 - 1942		
Shale & Shells	1942 - 2460		
Lime & Shale	2460 - 2500		
Broken Lime	2500 - 2616		
Lime	2616 - 2672		
Shale	2672 - 2708		
Sand	2708 - 2713		
Shale	2713 - 2731		
Lime	2731 - 3008		
Shale	3008 - 3012		
Lime	3012 - 3014		
Shale	3014 - 3027		
Lime	3027 - 3034		
Shale	3034 - 3127		
Lime	3127 - 3136		
Shale	3136 - 3147		
Lime	3147 - 3395		
Conglomerate	3395 - 3533		
Chert	3533 - 3541		
Shaly Sand & Shale	3541 - 3549		
Sand	3549 - 3552		
Shale	3552 - 3565		
Dolomite	3565 - 3567		

PLUGGING  
FILE NO. 171318.11W  
BOOK PAGE 127 LINE 45



3325 - 3327 Very small show of oil.  
3332 - 3334 " " " " "

D & A

I hereby certify that this log is true and correct to the best of my knowledge and belief.

THE VICKERS PETROLEUM CO., INC.

By R. L. Roberts  
R. L. Roberts

Subscribed and sworn to before me this 15th day of February, 1944

Justine Tucker  
Notary Public

My commission expires Oct. 24, 1944