STATE OF KAMSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

ing 15.185.12632.0000

WELL PLUGGING APPLICATION FORM (PLEASE TIPE FORM and File ONE Copy)

API # Completion 6-27-44 (Identifier number of this well). This must be listed wells drilled since 1967; if no $\Lambda PI \neq 0$ was issued, indicate spud or completion date.	ed for
WELL OPERATOR Energy Three, Inc. KCC LICENSE # 5430	1994
WELL OPERATOR Energy Three, Inc. KCC LICENSE # 5430	
STATE Kansas ZIP CODE 67530 CONTACT PHONE # (316) 792-5968	
LEASE Temperman A WELL# 2 SEC. 29 T. 21s R. 12W (East/	'Mest)
C - S/2- SE - SW SPOT LOCATION/QQQQ COUNTY Stafford	 _
FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease	Line)
FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease	rine) '
Check One: OIL WELL X GAS WELL DEA SWD/ENHR WELL DOCKET#	
CONDUCTOR CASING SIZE SET AT CEMENTED WITH	SACKS
SURFACE CASING SIZE 8 5/8" SET AT 300' CEMENTED WITH	SACKS
PRODUCTION CASING SIZE 5 1/2" SET AT 3597' CEMENTED WITH	SACKS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: none	
ELEVATION 1864' T.D. 3607' PBTD MINYDRITE DEPTH 665' (G.L./K.B.) (Stone Corral Formatio	<u>n)</u>
CONDITION OF WELL: GOOD x POOR CASING LEAK JUNK IN HOLE	
PROPOSED METHOD OF PLUGGING We will plug the well according to the rules and regul	
of the State of Kansas.	
	
(If additional space is needed attach separate page)	=
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes	
If not explain why?	
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 ot. seq. AND RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.	THE
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERAT	IONS:
Charles Dixon PHONE 316 792-5968 8-	<i>ユリ</i> -
ADDRESS Box 1505 City/State Great Bend, KS 67530	
PLUGGING CONTRACTOR Kelso Casing Pulling, Inc. KCC LICENSE COSCULT (company name) (contractor) ADDRESS P.O. Box 347 Chase, KS 67524 PHONE # G161 938-2943	IVED '199
ADDRESS P.O. Box 347 Chase, KS 67524 PHONE # 316) 938-2943	2 1000
PROPOSED DATE AND HOUR OF PLUGGING (IE Known?) ASAP	- 19 9 5
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR	AGENT
DATE: 7/30/93 AUTHORIZED OPERATOR/AGENT: Planting)	The Control of the Co

meny Three

TEIPERMAN A # 2

C S/2 SE SW Section 29-21s-12w, Stafford Co., Kansas Commenced April 7, 1944 Comp. Rty. 5/2 June 27, 1944 Elevation 1864 Total Depth 3607 T. D. Try-3600'S et 300' of 8-5/8" csg. $5\frac{L}{8}$ " csg © 3597 Geologist

TOPS:

Anhydrite 665 Kansas City 2272 Viola 1493 Simpson 545 Arbuckle 597

Potential-1533

Producing From o'open habe

Medlo 3570 AK6

3720

RECEIVED STATE CORPORATION COMMISSION

AUG - 2 1993

Sales Designation of the State of the State

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no Teiperman 2" 1" - C S/2 SE CE Sec. 29-210-12W Stafford Co. Xao Company - Varghtia Drilling Co Inc.
downoncod- April 7, 1 944
Completed - Jun: 27, 1944
potential - 1831
Elevation - 186 %
T. D. - 3607
FORMATION.
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                                  O≈ 123
Surface & sand
                                123- 304
Samd-whale
 Rum 300 # 8 5/3#
                                304m 340
Redrock
                                340- 665
Redrock & shale
                                665≈ 702
Anhydrito
                                702- 760
Clar lo
                                740-1173
Shalo & shollo
Salv
                               1175~1355
Shale & shells
                               1803-1478
Lime
                               1475×1560
Lime & shale
                               1668-1740
Limo
                               1740-1877
                               1877-1909
Brokun limo
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Lims-chale
                               1994-2008
Brokon Limo
                               2033-2202
Shale & lime
Shalo
                               2201-2000
Shalo-limo
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                               2505-2020
Shelo
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Shala-lim
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T. D. - 3807.
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Joan Finney Governor

Jim Robinson Chairman

F. S. Jack Alexander Commissioner

> Rachel C. Lipman Commissioner

Judith McConnell Executive Director

> Brian Moline General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

August 2, 1993

Energy Three, Inc. P O Box 1505 Great Bend KS 67530 Teiperman A #2
API 15-N/A
C S/2 SE SW
Sec. 29-21S-12W
Stafford County

Dear Charles Dixon,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

David P. Williams Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #1 304 W. McArtor
Dodge City KS 67801

(316) 225-6760