

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-05 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1983

OPERATOR F & M OIL CO., INC. API NO. 15-185-21,673-0000

ADDRESS 422 Union Center COUNTY Stafford

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Debra FitzGerald PHONE (316)262-1636 PROD. FORMATION

PURCHASER LEASE Salem "G"

ADDRESS WELL NO. 1

WELL LOCATION N/2 NE NE

DRILLING Union Drilling Co., Inc. 330 Ft. from North Line and

CONTRACTOR ADDRESS 422 Union Center 660 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 2 TWP 21S RGE 12W.

PLUGGING Union Drilling Co., Inc. WELL PLAT

CONTRACTOR ADDRESS 422 Union Center

Wichita, Kansas 67202

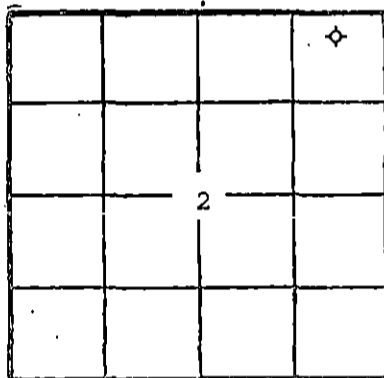
TOTAL DEPTH 3445' PBSD

SPUD DATE 10-5-82 DATE COMPLETED 10-14-82

ELEV: GR 1824' DF 1831' KB 1834'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



(Office Use Only)

KCC

KGS

SWD/REP

PLG.

Amount of surface pipe set and cemented 278' w/250 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Debra FitzGerald, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Debra FitzGerald (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of November, 19 82.

MY COMMISSION EXPIRES: 12-24-84

Shirley A. Gallegos (NOTARY PUBLIC)

Shirley A. Gallegos STATE CORPORATION COMMISSION

RECEIVED NOV 12 1982

CONSERVATION DIVISION Wichita, Kansas



The person who can be reached by phone regarding any questions concerning this

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F & M OIL CO., INC. LEASE Salem "G" #1 SEC. 2 TWP 21S RGE 12W #

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1 3152-3190', 30-303-30-30, wk 12" blow, rec 40' mud, FP's 44-46#, SIP's 44-43#.			<u>Sample Tops:</u> Topeka	2735 (- 901)
			Heebner	3012 (-1178)
			Toronto	3029 (-1195)
			Douglas Sh	3043 (-1209)
			Br/Lime	3146 (-1312)
			Lansing	3156 (-1322)
			B/KC	3387 (-1553)
			Arbuckle	3418 (-1584)
			RTD	3445 (-1611)
DST#2 3192-3230', 30-45-30-45, wk blow, rec 30' mud w/ show of oil, FP's 44-54#, SIP's 892-848#.			<u>Electric Log Tops:</u> Anhydrite	588 (+1246)
			B/Anhydrite	609 (+1225)
			Topeka	2734 (- 900)
			Heebner	3013 (-1179)
			Toronto	3028 (-1194)
			Douglas Sh	3042 (-1208)
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			B/KC	3390 (-1556)
			Arbuckle	3419 (-1585)
			LTD	3447 (-1613)
DST#3 3280-3295', 30-45-30-45, wk 14" blow, rec 10' mud w/show of oil, FP's 35-35#, SIP's 35- 35#.				
DST#4 3301-3323', 30-45-60-45, fr blow, rec 110' watery mud, FP's 65-70#, SIP's 848-793#.				
DST#5 3336-3350', 30-45-60-45, wk blow on 1st opn bldg to gd blow on 2nd opn, rec 240' GIP, 30' slight O&GCM w/show of free oil in tool, IFP 44-35#, ISIP 134#, FFP 44- 37#, PSIP 88#, BHT 102°.				
DST#6 3388-3420', 30-45-30-45, wk 18" blow, rec 10' mud w/spks of oil, FP's 44-66#, SIP's 88- 50#.				
DST#7 3389-3425', 30-45-60-45, wk steady blow on 1st opn, wk decreasing blow on 2nd opn, rec 40' slight GCM w/show of free oil in top of tool, IFP's 55-55#, ISIP's 165#, FFP's 44-44#, FSIP's 66#, BHT 104°.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	278'	common	250	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

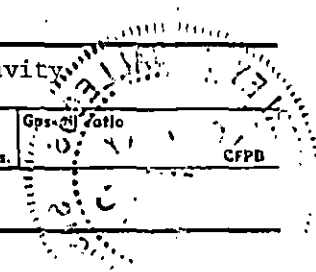
TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. MCF	Water %
Disposition of gas (vented, used on lease or sold)	Perforations	Gps. of GFO bbls. CFPD



SIDE TWO (Page Two)

ACO-1 WELL HISTORY

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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>DST#8 3425-3435'</u>, 30-30-30-30, vry wk blow died in 20", flushed tool on 2nd opn, no help, rec 940' GIP, 15' drlg mud, IFP 88-55#, ISIP 171#, FFP 88-66#, FSIP 161#, BHT 105'.</p>				
<p><u>DST#9 3435-3445'</u>, Miss-run, packer seat failure.</p>				
<p><u>DST#10 3425-3445'</u>, 30-45-60-45, wk blow throughcut test, rec 50' drlg mud w/show of free oil in tool, IFP 88-77#, ISIP 353#, FFP 66-66#, FSIP 243#.</p>				

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LEASE

Salem "G" #1

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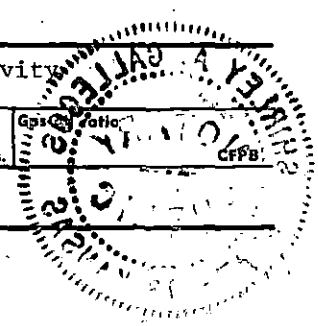
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