

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8501 ? EXPIRATION DATE 6-30-85

OPERATOR Euram Energies Ltd. ? API NO. 15-185-21,943.0000

ADDRESS Box 272 COUNTY Stafford

Russell, Kansas 67665 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Clifford Holland PROD. FORMATION \_\_\_\_\_  
PHONE 913-483-3954 Indicate if new pay.

PURCHASER none LEASE Ochel

ADDRESS \_\_\_\_\_ WELL NO. #2

DRILLING CONTRACTOR Revlin Drlg., Inc. 990 Ft. from North Line and

ADDRESS Box 293 330 Ft. from West Line of  
Russell, Kansas 67665 the SW (Qtr.) SEC 15 TWP 22 RGE 13 (W).

PLUGGING CONTRACTOR Revlin Drlg., Inc. WELL PLAT (Office Use Only)

ADDRESS Box 293 \_\_\_\_\_  
Russell, Kansas 67665 \_\_\_\_\_

TOTAL DEPTH 3880 PBD 760 ?

SPUD DATE 5-10-84 ? DATE COMPLETED 5-19-84 ?

ELEV: GR 1892 DF \_\_\_\_\_ KB 1897

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented set @290 DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Stanley C. Lingreen  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of May, 1984.

Paula J. Gibson  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 10, 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 30 1984  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR Euram Energies Ltd

LEASE NAME Ochel

SEC 15 TWP 22 RGE 13

(E)

(W)

WELL NO #2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Sand & Shells	00	293		
Shale	293	2780		
Shale & Lime	2780	3450		
Lime	3450	3829		
Arbuckle	3829	3880		
DST #1      3770-3841      71' anchor 30-30-30-30 Rec: 30' mud				
DST #2      3840-3846 45-30-45-30 Rec: 100' muddy salt water				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Revised)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	24#	290	60-40 Poz	235	3% CC
Production	Dry Hole						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity		
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	CFPR	
Disposition of gas (vented, used on lease or sold)			Perforations			